

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400086138

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832  
3. Address: P O BOX 173779 Fax: (720) 929-7832  
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31365-00 6. County: WELD  
7. Well Name: KERR-MCGEE Well Number: 12-3  
8. Location: QtrQtr: NWSW Section: 3 Township: 1N Range: 68W Meridian: 6  
Footage at surface: Direction: FSL Distance: 1737 Direction: FWL Distance: 1092  
As Drilled Latitude: \_\_\_\_\_ As Drilled Longitude: \_\_\_\_\_  
GPS Data:  
Data of Measurement: \_\_\_\_\_ PDOP Reading: \_\_\_\_\_ GPS Instrument Operator's Name: \_\_\_\_\_  
\*\* If directional footage  
at Top of Prod. Zone Distance: 1969 Direction: FSL Distance: 662 Direction: FWL  
at Bottom Hole Distance: 1962 Direction: FSL Distance: 653 Direction: FWL  
9. Field Name: WATTENBERG 10. Field Number: 90750  
11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 06/24/2010 13. Date TD: 06/27/2010 14. Date Casing Set or D&A: 06/28/2010

15. Well Classification:  
☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8394 TVD 8358 17 Plug Back Total Depth MD 8361 TVD 8325

18. Elevations GR 5042 KB 5059 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

PRELIMINARY FORM 5,  
No O/H logs -bridged out.

20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24#	971	700	971	0
1ST	7+7/8	4+1/2	11.6#	8,381	1,085	8,381	850

### REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,623		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	5,110		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,450		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,804		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,827		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,259		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

PRELIMINARY FORM 5

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: \_\_\_\_\_ Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name	Doc Description
400086148	CMT SUMMARY	KERR-MCGEE 12-3 SURF CMT TKT.pdf
400086149	DIRECTIONAL SURVEY	KERR-MCGEE 12-3 FINAL SURVEY PLOT & REPORT (07-27-10).pdf

Total Attach: 2 Files