

FORM

2

Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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## APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

## 2. TYPE OF WELL

 OIL ☐ GAS ☐ COALBED ☒ OTHER \_\_\_\_\_  
 SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐
Refiling ☐Sidetrack ☐

Document Number:

400085515

Plugging Bond Surety

20010158

3. Name of Operator: BP AMERICA PRODUCTION COMPANY4. COGCC Operator Number: 100005. Address: 501 WESTLAKE PARK BLVDCity: HOUSTON State: TX Zip: 770796. Contact Name: Susan Folk Phone: (970)335-3828 Fax: (970)335-3837Email: susan.folk@bp.com7. Well Name: Ray, Billy GU Well Number: 3

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 3079

## WELL LOCATION INFORMATION

10. QtrQtr: SWNW Sec: 19 Twp: 34N Rng: 9W Meridian: MLatitude: 37.179090 Longitude: -107.872440
 Footage at Surface: 1742 FNL/FSL FNL 1068 FEL/FWL FWL
11. Field Name: Ignacio Blanco Field Number: 3830012. Ground Elevation: 6358.6 13. County: LA PLATA

## 14. GPS Data:

Date of Measurement: 03/19/2010 PDOP Reading: 2.6 Instrument Operator's Name: Bill Mitchell15. If well is ☒ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL 899 FNL 1728 FWL 857 FNL 1758 FWL  
 Bottom Hole: FNL/FSL 857 FNL 1758 FWL  
 Sec: 19 Twp: 34N Rng: 9W Sec: 19 Twp: 34N Rng: 9W
16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No17. Distance to the nearest building, public road, above ground utility or railroad: 660 ft18. Distance to nearest property line: 63 ft 19. Distance to nearest well permitted/completed in the same formation: 1054 ft

20.

## LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Fruitland Coal	FRLDC	112-190	320	W/2

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
NE/4NW/4 Sec. 19,T34N,R9W & S/2SE/4 Sec 18,T34N,R9W

25. Distance to Nearest Mineral Lease Line: \_\_\_\_\_ 403 ft \_\_\_\_\_ 26. Total Acres in Lease: \_\_\_\_\_ 120 \_\_\_\_\_

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☐ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: Recycle/Reuse

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	20	350	261	350	
1ST	7+7/8	5+1/2	15.5	3,079	294	3,079	

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☒ Rotating Head ☐ None

33. Comments Waiver to the 30 day notice (Rule 305) & waiver to the consultation (Rule 306) can be found in attached SUA. No conductor casing will be used.

34. Location ID: 325978

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Susan Folk

Title: Infill Permit Coordinator Date: \_\_\_\_\_ Email: susan.folk@bp.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

API NUMBER

05

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### **Attachment Check List**

Att Doc Num	Name	Doc Description
400085584	OTHER	Ray, Billy GU #3 SJ Basin Operators Checklist.pdf
400085586	DOW CONSULTATION	Ray,Billy GU #3 DOW Letter.PDF
400085587	WELL LOCATION PLAT	RAY,BILLY_GU3 PlatwBHL.pdf
400085589	OTHER	RAY,BILLY_GU3 Wellhead Dist Plat.pdf
400085590	TOPO MAP	RAY,BILLY_GU3_TOPO.pdf
400085591	MINERAL LEASE MAP	Ray,Bill GU #3 Mineral Lease Map.PDF
400085592	SURFACE AGRMT/SURETY	Ray, Bill GU #3 SUA.PDF
400085595	DRILLING PLAN	RAY,BILLY_GU3 Drilling Plan.pdf
400085596	EXCEPTION LOC REQUEST	RayBilly GU # 3 Exception Location Request.PDF
400085597	EXCEPTION LOC WAIVERS	Exception Loc Waiver.PDF

Total Attach: 10 Files