
ANADARKO PETROLEUM CORP - EBUS

**Gordon Turkey Farms Pool #2
WATTENBERG
Weld County , Colorado**

Squeeze Perfs
16-Jun-2010

Job Site Documents

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2789868	Quote #:	Sales Order #: 7440176
Customer: ANADARKO PETROLEUM CORP - EBUS	Customer Rep: Webb, Larry		
Well Name: Gordon Turkey Farms Pool	Well #: #2	API/UWI #: 05-123-10810-00	
Field: WATTENBERG	City (SAP): FIRESTONE	County/Parish: Weld	State: Colorado
Contractor: Basic	Rig/Platform Name/Num: #1509		
Job Purpose: Squeeze Perfs			
Well Type: Producing Well	Job Type: Squeeze Perfs		
Sales Person: JACOBS, JESS	Srvc Supervisor: SANFORD, DALE	MBU ID Emp #: 219527	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BELL, ROBERT Preston	2.5	437060	SANFORD, DALE A	2.5	219527	VASQUEZ, ALVARO A	2.5	401745

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10948696	12 mile	11064046	12 mile	11398490	12 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6-16-10	2.5	1						

TOTAL Total is the sum of each column separately

Job					Job Times			
Formation Name					Date	Time	Time Zone	
Formation Depth (MD) Top		Bottom			Called Out	16 - Jun - 2010 08:00	MST	
Form Type	BHST				On Location	16 - Jun - 2010 12:00	MST	
Job depth MD	4400. ft	Job Depth TVD	4400. ft		Job Started	16 - Jun - 2010 13:00	MST	
Water Depth	Wk Ht Above Floor				Job Completed	16 - Jun - 2010 13:40	MST	
Perforation Depth (MD) From	4,400.00 ft	To	4,401.00 ft		Departed Loc	16 - Jun - 2010 14:30	MST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Perforation Interval								4400.	4401.		
Casing	Used		5.5	4.892	17.	8 RD			8128.		8128.
Tubing	Unknown		2.875	2.441	6.5				4100.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Squeeze Cement	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	250.0	sacks	15.8	1.15	5.0	2.0	5.0	
94 lbm		CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)								
5 Gal		FRESH WATER								
Calculated Values			Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe		Amount	ft	Reason						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

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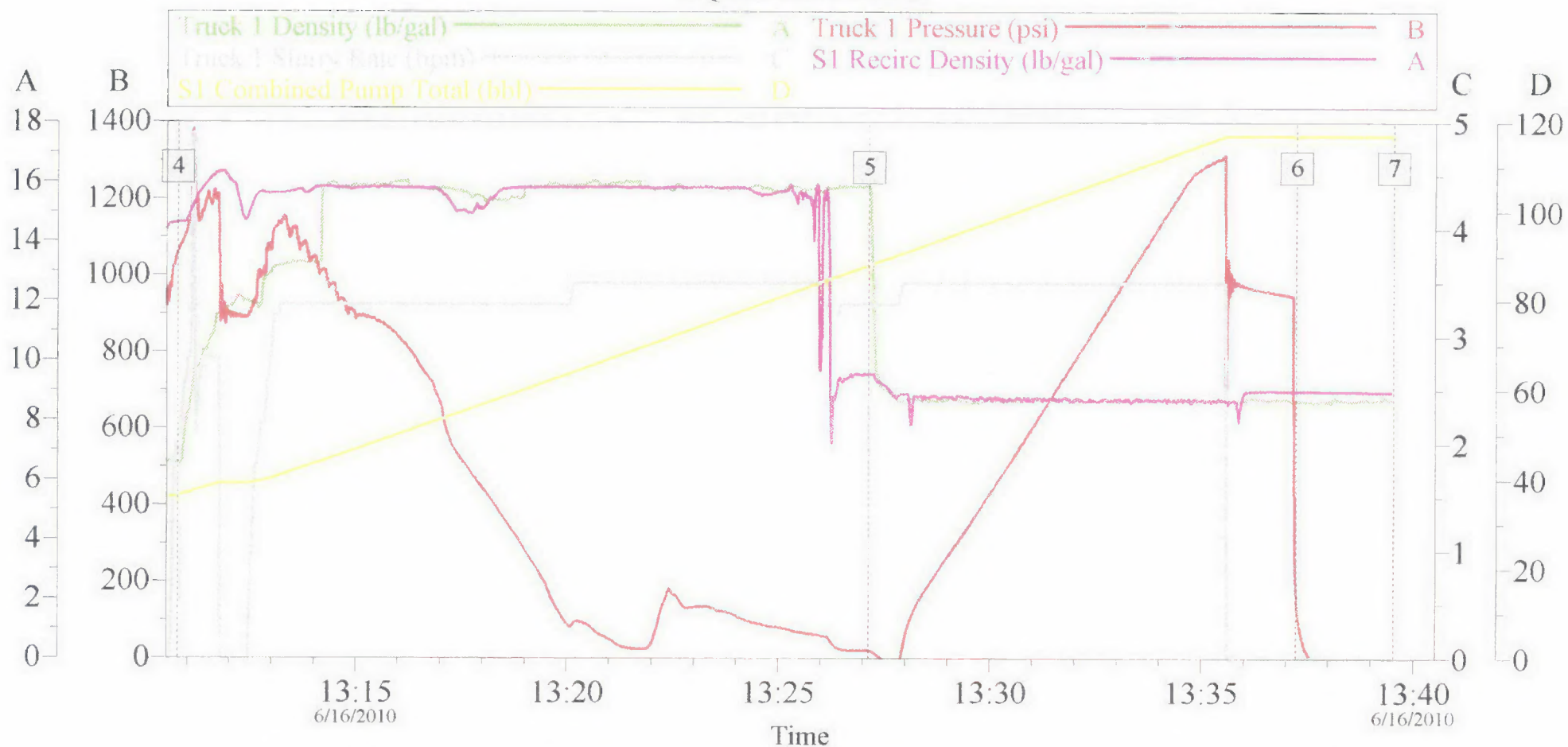
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Well Name: Gordon Turkey Farms Pool	Well #: #2	API/UWI #: 05-123-10810-00	
Field: WATTENBERG	City (SAP): FIRESTONE	County/Parish: Weld	State: Colorado
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Basic		Rig/Platform Name/Num: #1509	
Job Purpose: Squeeze Perfs			Ticket Amount:
Well Type: Producing Well		Job Type: Squeeze Perfs	
Sales Person: JACOBS, JESS		Srvc Supervisor: SANFORD, DALE	MBU ID Emp #: 219527

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Test Lines	06/16/2010 12:27					5000.0		
Pump Spacer 1	06/16/2010 12:27		3.5	20		1500.0		WATER
Pump Cement	06/16/2010 12:27		3.5	51		50.0		250 SKS CMT @ 15.8#
Pump Displacement	06/16/2010 12:27		3.5	29		1310.0		WATER
Shut In Well	06/16/2010 12:27					960.0		No Ret.
End Job	06/16/2010 13:41							

ANADARKO PETROLEUM CORP.

GORDON TURKEY FARMS POOL #2

SQUEEZE PERFS



Global Event Log

1 Starting Job	12:31:00	2 Start Job	12:59:17	3 Pump Spacer 1	13:00:58
4 Pump Lead Cement	13:10:46	5 Pump Displacement	13:27:08	6 Shut In Well	13:37:14
7 Ending Job	13:39:31				

Customer: ANADARKO
Well Description: SQ

Job Date: 16-Jun-2010
UWI:

Sales Order #: 7440176

OptiCem v6.4.2
16-Jun-10 13:40