

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1977756

Plugging Bond Surety

20060138

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: CONOCO PHILLIPS COMPANY 4. COGCC Operator Number: 19160

5. Address: P O BOX 51810
City: MIDLAND State: TX Zip: 79707

6. Contact Name: JUSTIN FIRKINS Phone: (432)688-6913 Fax: (505)688-6019
Email: _____

7. Well Name: N. PARACHUTE Well Number: CPO2A-03 A03 59

8. Unit Name (if appl): N. PARACHUTE Unit Number: _____

9. Proposed Total Measured Depth: 12706

WELL LOCATION INFORMATION

10. QtrQtr: NENE Sec: 3 Twp: 5S Rng: 96W Meridian: 6
Latitude: 39.647919 Longitude: -108.147844

Footage at Surface: 1259 FNL/FSL FNL 479 FEL/FWL FEL

11. Field Name: WILDCAT Field Number: 99999

12. Ground Elevation: 8331 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 03/09/2007 PDOP Reading: 2.3 Instrument Operator's Name: ROBERT KAY

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 330 FNL 1650 FEL/FWL FEL Bottom Hole: FNL/FSL 330 FNL 1650 FEL/FWL FEL
Sec: _____ Twp: _____ Rng: _____ Sec: 3 Twp: 5S Rng: 96W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 280 FT

18. Distance to nearest property line: 516 FT 19. Distance to nearest well permitted/completed in the same formation: 1494 FT

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
WILLIAMS FORK	WMFK	510-13		

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEE ATTACHED MAP

25. Distance to Nearest Mineral Lease Line: 330 FT 26. Total Acres in Lease: 25899

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: RECYCLE & REUSE

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	20	16		80		80	0
SURF	14+3/4	9+5/8	36	2,024	1,975	2,024	0
1ST	6+1/8	4+1/2	11.6	12,706	1,242	12,706	
2ND	8+3/4	7	26	8,260	250	8,260	3,400

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments REGARDING SURFACE CASING: SEE ATTACHED. REGARDING INTERMEDIATE CASING: SEE ATTACHED.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: JUSTIN C. FIRKINS

Title: REG SPECIALIST Date: 11/13/2007 Email: _____

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 7/17/2009

Permit Number: 20082040 Expiration Date: 7/16/2010

API NUMBER

05 045 14407 01

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.