

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refilling
Sidetrack

Document Number:
400066641
Plugging Bond Surety
19860022

3. Name of Operator: TRUE OIL LLC 4. COGCC Operator Number: 90450

5. Address: P O BOX 2360
City: CASPER State: WY Zip: 82601

6. Contact Name: Venessa Langmacher Phone: (303)857-9999 Fax: (303)450-9200
Email: vllpermitco@aol.com

7. Well Name: Breeze Unit Well Number: 23-15

8. Unit Name (if appl): Breeze Unit Unit Number: _____

9. Proposed Total Measured Depth: 10432

WELL LOCATION INFORMATION

10. QtrQtr: NE SW Sec: 15 Twp: 6N Rng: 89W Meridian: 6

Latitude: 40.473261 Longitude: -107.363477

Footage at Surface: 1380 FNL/FSL FSL 2369 FEL/FWL FWL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 6600 13. County: ROUTT

14. GPS Data:

Date of Measurement: 04/02/2010 PDOP Reading: 1.8 Instrument Operator's Name: Peter Epp

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1312 FSL 1986 FWL FWL Bottom Hole: FNL/FSL 1220 FSL 1463 FWL FWL
Sec: 15 Twp: 6N Rng: 89W Sec: 15 Twp: 6N Rng: 89W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 1900 ft

18. Distance to nearest property line: 1380 ft 19. Distance to nearest well permitted/completed in the same formation: 1 mi

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR			

21. Mineral Ownership: Fee State Federal Indian Lease #: 72/2341-5

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 19860021

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T6N - R89W: Section 15: All

25. Distance to Nearest Mineral Lease Line: 1380 ft 26. Total Acres in Lease: 647

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Evaporation and Burial

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	16		60		60	0
SURF	12+1/4	9+5/8	36/40	4,050	860	4,050	0
1ST	8+3/4	7	23/26	8,250	500	8,250	3,500
1ST LINER	6+1/8	4+1/2	11.6	10,300	0		

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments _____

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Venessa Langmacher

Title: Regulatory Supervisor Date: 6/23/2010 Email: vllpermitco@aol.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 8/18/2010

API NUMBER
05 107 06240 00

Permit Number: _____ Expiration Date: 8/17/2012

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.

2) CEMENT TOP VERIFICATION BY CBL REQUIRED.

3) THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1 MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1 MILE IS 41 FEET DEEP.

Before placing oil/salt based muds in the pit, operator must file and receive prior approval of a Pit Permit, Form 15, COGCC regulations regarding pit permits can be found Rule 903.a.(3). PIT PERMITTING/REPORTING REQUIREMENTS.

Attachment Check List

Att Doc Num	Name	Doc Description
2089297	DEVIATED DRILLING PLAN	LF@2520483 2089297
2089298	WELL LOCATION PLAT	LF@2524469 2089298
400066641	FORM 2 SUBMITTED	LF@2496395 400066641
400072037	WELL LOCATION PLAT	LF@2496396 400072037
400072038	SURFACE AGRMT/SURETY	LF@2496397 400072038
400072045	DEVIATED DRILLING PLAN	LF@2496398 400072045

Total Attach: 6 Files

General Comments

User Group	Comment	Comment Date
Permit	Directional plan does not meet COGCC requirements and well location plat does not contain bhl or latitude and longitude of the bhl Received correct directional plan and well location plat E-mailed SLB for confirmation of Surface Restoration Bond Tim Kelly stated the SLB was OK with this permit per e-mail	8/17/2010 3:04:47 PM

Total: 1 comment(s)

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