

FORM

2

Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400084245

Plugging Bond Surety

20040105

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: BERRY PETROLEUM COMPANY 4. COGCC Operator Number: 10091

5. Address: 1999 BROADWAY STE 3700
City: DENVER State: CO Zip: 80202

6. Contact Name: JANNI KEIDEL Phone: (303)999-4225 Fax: (303)999-4325
Email: jek@bry.com

7. Well Name: DEEP GULCH Well Number: OM08D G01 696

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 11897

WELL LOCATION INFORMATION

10. QtrQtr: LOT 9 Sec: 1 Twp: 6S Rng: 96W Meridian: 6
Latitude: 39.556738 Longitude: -108.054732

Footage at Surface: 2310 FNL 1725 FEL

11. Field Name: PARACHUTE Field Number: 67350

12. Ground Elevation: 8351 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 06/30/2010 PDOP Reading: 2.6 Instrument Operator's Name: IVAN MARTIN

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: 2236 FNL 463 FEL Bottom Hole: 2236 FNL 463 FEL
Sec: 1 Twp: 6S Rng: 96W Sec: 1 Twp: 6S Rng: 96W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 16120 ft

18. Distance to nearest property line: 1725 ft 19. Distance to nearest well permitted/completed in the same formation: 357 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
WILLIAMS FORK	WMFK	510-49		Lots 3 thru 14

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
PLEASE SEE MINERAL LEASE MAP ATTACHMENT

25. Distance to Nearest Mineral Lease Line: 462 ft 26. Total Acres in Lease: 25000

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	30	20	55	90	100	90	0
SURF	16	9+5/8	36	2,500	1,000	2,500	0
3RD	8+3/4	4+1/2	11.6	11,897	600	11,897	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments I certify that there have been no changes on land use, lease description. Pad has not been built. Pit has not been constructed. Wells have not been drilled. Conductors have not been set. No rig on site. The APD will require expansion / additional surface disturbance of pad. The location does not require a variance from any of the rules listed in Rule 306.d. (1). (A). (ii). The location is not in a restricted surface occupancy area. The location is in a sensitive wildlife habitat area for Elk production. The production casing Top of Cement will be 200' above the Top of Gas. Berry Petroleum Company will be doing closed loop operations.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JANNI KEIDEL

Title: PERMITTING AGENT Date: _____ Email: jek@bry.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400084370	WELL LOCATION PLAT	Well Location Plat #1 - Deep Gulch OM08D G01 696.pdf
400084371	ACCESS ROAD MAP	Access Road Map - G01 696 Pad.pdf
400084984	30 DAY NOTICE LETTER	30 Day Notice Letter-G01 696 Pad.pdf
400085024	MINERAL LEASE MAP	Mineral Lease Map - North Parachute .pdf
400085442	DEVIATED DRILLING PLAN	Berry Petroleum (G01 696 Pad) OM08D Plan #1.pdf

Total Attach: 5 Files

BMP

<u>Type</u>	<u>Comment</u>
Drilling/Completion Operations	<p>Best Management Practices - Berry EnCana Deep Gulch OM G01 696 Well Pad (12wells)</p> <p>The following is a list of Best Management Practices that will be implemented by Berry Petroleum Company during the pad construction, well drilling, well completion, natural gas production, and reclamation phases of activity on the Deep Gulch OM G01 696 location.</p> <p>! A total of twelve wells will be directionally drilled from the G01 696 well pad. Directional drilling has enabled Berry Petroleum Company to reduce the number of well pads required for gas recovery and will minimize surface damage. Closed Loop will be used for these wells.</p> <p>! The G01 696 well pad will be constructed adjacent to an existing access road. This eliminates the need to construct an additional road for access and avoids additional surface disturbance.</p> <p>! In general, Berry Petroleum Company will comply with applicable federal, state and local statutes, rules, regulations and ordinances, including, those of OSHA, the COGCC and CDPHE relating to safety and the environment.</p> <p>! During construction of the well pad, topsoil will be isolated from other soils and placed and stacked per COGCC requirements. All cuts, full slopes, pit and topsoil piles and soil piles will be stabilized and revegetated immediately following construction.</p> <p>! The pad will be constructed in compliance with CDPHE Stormwater Discharge regulations.</p> <p>! The reserve/completion pit will be fenced/flagged and/or netted to prevent entry of wildlife (including birds) and livestock.</p> <p>! Bear-proof dumpsters or trash cages will be used on the location for solid/food waste storage.</p> <p>! Noxious weeds will be controlled.</p> <p>! Temporary housing for the drill rig crews will meet all Garfield County regulations. The housing quarters will receive 24/7 supervision by Berry Petroleum Company.</p> <p>! Production tanks shall be placed on a non-permeable liner and surrounded by a metal containment wall at least 3-feet high.</p>

Total: 1 comment(s)