

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400085201

Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

 OIL ☐ GAS ☒ COALBED ☐ OTHER _____
 SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☒
Refiling ☒Sidetrack ☐

3. Name of Operator: ENCANA OIL & GAS (USA) INC

4. COGCC Operator Number: 100185

5. Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-5632

6. Contact Name: MIRACLE PFISTER Phone: (720)876-3761 Fax: (720)876-4861

Email: miracle.pfister@encana.com

7. Well Name: ORCHARD UNIT Well Number: 30-5H (K20OU)

8. Unit Name (if appl): ORCHARD Unit Number: COC66496X

9. Proposed Total Measured Depth: 15522

WELL LOCATION INFORMATION

10. QtrQtr: NESW Sec: 20 Twp: 8S Rng: 96W Meridian: 6

Latitude: 39.332028 Longitude: -108.135197

 Footage at Surface: 1437 FNL/FSL 1688 FEL/FWL
 FSL FWL

11. Field Name: GRAND VALLEY Field Number: 31290

12. Ground Elevation: 5930 13. County: MESA

14. GPS Data:

Date of Measurement: 05/21/2010 PDOP Reading: 1.8 Instrument Operator's Name: C.D. SLAUGH

15. If well is ☐ Directional ☒ Horizontal (highly deviated) submit deviated drilling plan.
 Footage at Top of Prod Zone: FNL/FSL 751 FSL 2016 FWL 1825 FNL 686 FWL
 Bottom Hole: FNL/FSL 1825 FNL 686 FWL
 Sec: 20 Twp: 8S Rng: 96W Sec: 30 Twp: 8S Rng: 96W
16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 2399 ft

18. Distance to nearest property line: 2322 ft 19. Distance to nearest well permitted/completed in the same formation: 1180 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ILES	ILES			
MANCOS	MNCAB			
NIOBRARA	NB			
WILLIAMS FORK	WMFK			

21. Mineral Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian Lease #: COC 58678

22. Surface Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T8S-R96W SECTION 30: LOTS 1-4, E2NW, NE, E2SE SECTION 31: E2 SECTION 32: SWSW

25. Distance to Nearest Mineral Lease Line: 686 ft 26. Total Acres in Lease: 781

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☐ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	20	LINEPIPE	40	5	40	0
SURF	14+3/4	10+3/4	40.5	1,400	665	1,400	0
1ST	9+7/8	7+5/8	29.7	7,340	1,089	7,340	0
2ND	6+1/2	5	23.2	15,522	505	15,522	0

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☒ Rotating Head ☐ None

33. Comments THIS IS A REFILE PERMIT. NO CHANGES HAVE BEEN MADE TO THE SURROUNDING LAND USE. A NEW 2A HAS BEEN SUBMITTED REFLECTING THE CHANGES THAT WILL BE MADE TO THIS EXSITING PAD WITH ANY ADDITIONAL PAD CONSTRUCTION CHANGES. THERE HAVE BEEN CHANGES TO THE SURFACE & BOTTOM HOLE LOCATION, WELL NAME AND DRILLING PLANS. THIS WELL WAS PREVIOUSLY NAMED THE ORCHARD UNIT 20-13H (K20OU). THIS PAD HAS BEEN BUILT, BUT NO DRILLING RIG IS CURRENTLY ON LOCATION. TOP OF PRODUCTION CEMENT WILL BE 500' INSIDE INTERMEDIATE CASING. TOP OF INTERMEDIATE CASING WILL BE 200' ABOVE MESAVERDE. THE NEAREST PUBLIC ROAD IS 2399'.

34. Location ID: 413471

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MIRACLE PFISTER

Title: REGULATORY ANALYST Date: _____ Email: miracle.pfister@encana.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05 077 09418 00

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400085284	DEVIATED DRILLING PLAN	(K20OU Pad) Orchard Unit 30-5H Plan #2.pdf
400085286	PLAT	Orchard Unit 30-5H (K20OU) Plat (07-07-10).pdf
400085287	FED. DRILLING PERMIT	ORCHARD UNIT 20-13 (K20OU) APPROVED FED APD 11-18-08.pdf

Total Attach: 3 Files