

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 28600  
2. Name of Operator: EXXON MOBIL CORPORATION  
3. Address: P O BOX 4358  
City: HOUSTON State: TX Zip: 77210-43  
4. Contact Name: Beatrice Sabala  
Phone: (281) 654-2685  
Fax: (281) 654-1940

5. API Number 05-103-11097-00  
6. County: RIO BLANCO  
7. Well Name: FREEDOM UNIT  
Well Number: 197-33A3  
8. Location: QtrQtr: SWSE Section: 33 Township: 1S Range: 97W Meridian: 6

Completed Interval

FORMATION: <u>COZZETTE</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>06/26/2010</u>		Date of First Production this formation: <u>07/06/2010</u>	
Perforations	Top: <u>11463</u> Bottom: <u>11609</u>	No. Holes: <u>36</u>	Hole size: <u>0.28</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>Frac w/ 17,000# 100 and 66,100# 40/70, 23,200# 40/70 RCS mesh proppant.</u>			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<b>Test Information:</b>			
Date: <u>07/07/2010</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>0</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:	Bbls oil: <u>0</u>	Mcf Gas: <u>85</u>	Bbls H2O: <u>52</u> GOR: <u>0</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>1961</u>	Tubing PSI: <u></u>	Choke Size: <u>18/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u></u>	API Gravity Oil: <u></u>
Tubing Size: <u></u>	Tubing Setting Depth: <u></u>	Tbg setting date: <u></u>	Packer Depth: <u></u>
Reason for Non-Production: <u></u>			
Date formation Abandoned: <u></u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u></u>
Bridge Plug Depth: <u></u>		Sacks cement on top: <u></u>	

FORMATION: <u>CORCORAN</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>06/26/2010</u>		Date of First Production this formation: <u>07/06/2010</u>			
Perforations	Top: <u>11722</u>	Bottom: <u>12225</u>	No. Holes: <u>132</u>	Hole size: <u>0.28</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<div style="border: 1px solid black; padding: 2px;"> Frac w/ 62,700# 100 , 244,500# 40/70, 85,500# 40/70 RCS mesh proppant. Frac plug at 11,840.  Frac plug drilled out. </div>					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
<b>Test Information:</b>					
Date: <u>07/07/2010</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>0</u>	Bbls H2O: <u>0</u>	
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>177</u>	Bbls H2O: <u>108</u>	GOR: <u>0</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>1961</u>	Tubing PSI: <u></u>	Choke Size: <u>18/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u></u>	API Gravity Oil: <u></u>		
Tubing Size: <u></u>	Tubing Setting Depth: <u></u>	Tbg setting date: <u></u>	Packer Depth: <u></u>		
Reason for Non-Production:					
<div style="border: 1px solid black; height: 20px;"></div>					
Date formation Abandoned: <u></u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u></u>		
Bridge Plug Depth: <u></u>		Sacks cement on top: <u></u>			

FORMATION: <u>WILLIAMS FORK - CAMEO</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>07/04/2010</u>		Date of First Production this formation: <u>07/06/2010</u>			
Perforations	Top: <u>8986</u>	Bottom: <u>10960</u>	No. Holes: <u>336</u>	Hole size: <u>0.28</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<div style="border: 1px solid black; padding: 2px;"> Frac w/ 137,400# 100, 474,100# 40/70, 202,300# 40/70 RCS mesh proppant. Set frac plugs at 9,565, 10,363, 10,894.  All plugs drilled out. </div>					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
<b>Test Information:</b>					
Date: <u>07/07/2010</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>0</u>	Bbls H2O: <u>0</u>	
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>889</u>	Bbls H2O: <u>544</u>	GOR: <u>0</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>1961</u>	Tubing PSI: <u></u>	Choke Size: <u>18/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u></u>	API Gravity Oil: <u></u>		
Tubing Size: <u></u>	Tubing Setting Depth: <u></u>	Tbg setting date: <u></u>	Packer Depth: <u></u>		
Reason for Non-Production:					
<div style="border: 1px solid black; height: 20px;"></div>					
Date formation Abandoned: <u></u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u></u>		
Bridge Plug Depth: <u></u>		Sacks cement on top: <u></u>			

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Beatrice Sabala

Title: Technical Asst.

Date: \_\_\_\_\_

Email beatrice.sabala@exxonmobil.com

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Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

**Director of COGCC**

Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name	Doc Description
400085760		FRU 197-33A3_Wellbore Schematic_0810.pdf

Total Attach: 1 Files