



FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 06/22/2010 Date of First Production this formation: 07/01/2010

Perforations Top: 11795 Bottom: 12121 No. Holes: 84 Hole size: 0.28

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Frac w/ 79,300# 100 and 398,600# 40/70 mesh proppant.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 07/04/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 313 Bbls H2O: 242 GOR: 0

Test Method: Flowing Casing PSI: 1698 Tubing PSI: \_\_\_\_\_ Choke Size: 26/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 06/27/2010 Date of First Production this formation: 07/01/2010

Perforations Top: 9153 Bottom: 11110 No. Holes: 336 Hole size: 0.28

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Frac w/ 249,300# 100 and 1,233,800# 40/70 mesh proppant. Set frac plugs at 9,870 and 10,650. All plugs drilled out.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 07/04/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 2186 Bbls H2O: 1690 GOR: 0

Test Method: Flowing Casing PSI: 1698 Tubing PSI: \_\_\_\_\_ Choke Size: 26/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Beatrice Sabala

Title: Technical Asst.

Date: \_\_\_\_\_

Email beatrice.sabala@exxonmobil.com

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Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

**Director of COGCC**

Date: \_\_\_\_\_

### **Attachment Check List**

Att Doc Num	Name	Doc Description
400085723		FRU 197-33A2_Wellbore Schematic_0810.pdf

Total Attach: 1 Files