

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400083979

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

Expiration Date:

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10232
Name: LARAMIE ENERGY II, LLC
Address: 1512 LARIMER ST STE 1000
City: DENVER State: CO Zip: 80202

3. Contact Information

Name: Wayne P. Bankert
Phone: (970) 683-5419
Fax: (303) 339-4399
email: wbankert@laramie-energy.com

4. Location Identification:

Name: Hawxhurst Number: 24-09 Pad
County: MESA
Quarter: NESE Section: 24 Township: 9S Range: 95W Meridian: 6 Ground Elevation: 6355

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1327 feet, from North or South section line: FSL and 657 feet, from East or West section line: FEL

Latitude: 39.259390 Longitude: -107.935669 PDOP Reading: 3.8 Date of Measurement: 06/18/2010

Instrument Operator's Name: Dave Murray

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="text"/>	Drilling Pits: <input type="text"/>	Wells: <input type="text" value="15"/>	Production Pits: <input type="text"/>	Dehydrator Units: <input type="text"/>
Condensate Tanks: <input type="text" value="8"/>	Water Tanks: <input type="text"/>	Separators: <input type="text" value="4"/>	Electric Motors: <input type="text"/>	Multi-Well Pits: <input type="text"/>
Gas or Diesel Motors: <input type="text"/>	Cavity Pumps: <input type="text"/>	LACT Unit: <input type="text"/>	Pump Jacks: <input type="text"/>	Pigging Station: <input type="text"/>
Electric Generators: <input type="text"/>	Gas Pipeline: <input type="text" value="1"/>	Oil Pipeline: <input type="text"/>	Water Pipeline: <input type="text" value="1"/>	Flare: <input type="text"/>
Gas Compressors: <input type="text"/>	VOC Combustor: <input type="text" value="1"/>	Oil Tanks: <input type="text"/>	Fuel Tanks: <input type="text"/>	

Other: 4-4 pack separators. Condensate/water in common tanks

6. Construction:

Date planned to commence construction: 10/13/2010 Size of disturbed area during construction in acres: 4.00
Estimated date that interim reclamation will begin: 10/13/2013 Size of location after interim reclamation in acres: 2.00
Estimated post-construction ground elevation: 6354 Will a closed loop system be used for drilling fluids: Yes [X]
Will salt sections be encountered during drilling: Yes [] No [X] Is H2S anticipated? Yes [] No [X]
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes [] No [X]
Mud disposal: Offsite [X] Onsite [] Method: Land Farming [] Land Spreading [] Disposal Facility [X]
Other: _____

7. Surface Owner:

Name: Laramie Energy II, LLC Phone: 303-339-4400
Address: 1512 Larimer Street Suite 1000 Fax: 303-339-4399
Address: _____ Email: rsboswell@laramie-energy.com
City: Denver State: CO Zip: 80202 Date of Rule 306 surface owner consultation: 08/09/2010
Surface Owner: [X] Fee [] State [] Federal [] Indian
Mineral Owner: [X] Fee [] State [] Federal [] Indian
The surface owner is: [X] the mineral owner [] committed to an oil and gas lease
[] is the executer of the oil and gas lease [X] the applicant
The right to construct the location is granted by: [] oil and gas lease [] Surface Use Agreement [] Right of Way
[X] applicant is owner
Surface damage assurance if no agreement is in place: [] \$2000 [] \$5000 [] Blanket Surety ID _____

8. Reclamation Financial Assurance:

[X] Well Surety ID: 20070074 [] Gas Facility Surety ID: _____ [] Waste Mgmt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes [] No [X]
Distance, in feet, to nearest building: 610 , public road: 590 , above ground utilit: 325
, railroad: 71280 , property line: 590

10. Current Land Use (Check all that apply):

Crop Land: [] Irrigated [] Dry land [] Improved Pasture [] Hay Meadow [] CRP
Non-Crop Land: [X] Rangeland [] Timber [X] Recreational [] Other (describe): _____
Subdivided: [] Industrial [] Commercial [] Residential

11. Future Land Use (Check all that apply):

Crop Land: [] Irrigated [] Dry land [] Improved Pasture [] Hay Meadow [] CRP
Non-Crop Land: [X] Rangeland [] Timber [X] Recreational [] Other (describe): _____
Subdivided: [] Industrial [] Commercial [] Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: Map Unit 23: Clapper Very Stony Loam 25-65 % slopes

NRCS Map Unit Name: _____

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: 06/18/2010

List individual species: _____

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes

Distance (in feet) to nearest surface water: 700, water well: 3550, depth to ground water: 109

Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

Depth to Ground Water based on elevation of Hawxhurst Creek in relation to pad elevation. Irrigation ditch Identified as searest surface water.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: _____ Email: wbankert@laramie-energy.com

Print Name: Wayne P. Bankert Title: Snr. Reg. & Env. Coord.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Attachment Check List

Att Doc Num	Name	Doc Description
400084724	SURFACE AGRMT/SURETY	Surface Owners Waiver Hawxhurst abbrev.pdf
400084725	REFERENCE AREA MAP	Hawxhurst 24-09 Reference Map.pdf
400084726	REFERENCE AREA PICTURES	Hawxhurst 24-09 Ref Photos.pdf
400084727	LOCATION PICTURES	Hawxhurst 24-09 Pad Photos.pdf
400084728	MULTI-WELL PLAN	Hawxhurst 24-09 Multi-Well Plan.pdf
400084729	LOCATION DRAWING	Hawxhurst 24-09 Location Drawing.pdf
400084730	HYDROLOGY MAP	Hawxhurst 24-09 Hydrology.pdf
400084731	ACCESS ROAD MAP	Hawxhurst 24-09 Access.pdf
400084732	CONST. LAYOUT DRAWINGS	Hawxhurst 24-09 Const Layout .pdf
400084733	NRCS MAP UNIT DESC	Map Unit 23 Description.pdf
400084734	NRCS MAP UNIT DESC	MU 23 Plant Composition.pdf
400084739	PROPOSED BMPs	LARAMIE ENERGY II Standard Wildlife BMP.pdf
400084741	PROPOSED BMPs	Stormwater Management.pdf

Total Attach: 13 Files

BMP

<u>Type</u>	<u>Comment</u>
Wildlife	See Attached
Storm Water/Erosion Control	See Attached Weed Management: Laramie Energy II has incorporated by reference and implements the BLM (Colorado River Field Office) noxious weed management plan into all of its operations including fee and federal lands.

Total: 2 comment(s)