

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
2589594
Plugging Bond Surety
20100119

3. Name of Operator: JAVERNICK OIL 4. COGCC Operator Number: 44390

5. Address: 3040 E MAIN
City: CANON CITY State: CO Zip: 81212

6. Contact Name: JAMES J. JAVERNICK Phone: (719)275-3040 Fax: (719)275-4590
Email: JAVERNICK1@BRESNAN.NET

7. Well Name: CHANDLER CREEK Well Number: 24-32

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 3550

WELL LOCATION INFORMATION

10. QtrQtr: SESW Sec: 32 Twp: 19s Rng: 69w Meridian: 6
Latitude: 38.345560 Longitude: -105.135280

Footage at Surface: _____ FNL/FSL _____ FEL/FWL _____
212 FSL 2484 FWL

11. Field Name: FLORENCE-CANON CITY Field Number: 24600

12. Ground Elevation: 5517 13. County: FREMONT

14. GPS Data:

Date of Measurement: 02/15/2010 PDOP Reading: 2.6 Instrument Operator's Name: MATTHEW KOCH

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
330 FSL 2345 FWL 520 FSL 2160 FWL
Sec: 32 Twp: 19S Rng: 69W Sec: 32 Twp: 19S Rng: 69W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 2179 ft

18. Distance to nearest property line: 24 ft 19. Distance to nearest well permitted/completed in the same formation: 2030 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
PIERRE	PRRE			

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
see attached lease

25. Distance to Nearest Mineral Lease Line: 57 ft 26. Total Acres in Lease: 160

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: BURIAL

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	11	7+5/8	24	300	120	300	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments No Conductor Casing will be used. Exception Location. Waivers attached. 7/6/10 plg. Florence Field Exception.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SALENE A. JAVERNICK

Title: OWNER Date: 5/13/2010 Email: JAVERNICK1@BRESNAN.NE

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nesline Director of COGCC Date: 8/13/2010

API NUMBER
05 043 06196 00

Permit Number: _____ Expiration Date: 8/12/2012

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 48 hour notice of MIRU to Mike Leonard at 719-767-2805 or e-mail at mike.leonard@state.co.us.
- 2) If well is a dry hole, set 50 sks cement from 50' below to 50' above surface casing shoe, 15 sks cement in top of surface casing, cut off casing 4' below GL, weld on plate, 5 sks cement in rat hole & 5 sks cement in mouse hole.
- 3) Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Attachment Check List

Att Doc Num	Name	Doc Description
2555922	SURFACE CASING CHECK	LF@2509255 2555922
2589594	APD ORIGINAL	LF@2488563 2589594
2589595	WELL LOCATION PLAT	LF@2488564 2589595
2589596	TOPO MAP	LF@2488565 2589596
2589597	30 DAY NOTICE LETTER	LF@2488566 2589597
2589598	DEVIATED DRILLING PLAN	LF@2488567 2589598
2589599	EXCEPTION LOC WAIVERS	LF@2488568 2589599
2589600	LEGAL/LEASE DESCRIPTION	LF@2488569 2589600

Total Attach: 8 Files

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