

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2557585

## Oil and Gas Location Assessment

☐ New Location
 ☒ Amend Existing Location
 Location#: 413422

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

**413422**

Expiration Date:

**08/12/2013**☒ This location assessment is included as part of a permit application.

## 1. CONSULTATION

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # \_\_\_\_\_
- ☒ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

## 2. Operator

Operator Number: 76104

Name: SAMSON RESOURCES COMPANY

Address: TWO WEST SECOND ST

City: TULSA State: OK Zip: 74103

## 3. Contact Information

Name: GEORGANNE MITCHELL

Phone: (918) 583-1791

Fax: (918) 591-1796

email: GMITCHELL@SAMSON.COM

## 4. Location Identification:

Name: MANSFIELD Number: 11-8-1

County: MOFFAT

Quarter: NWNW Section: 8 Township: 6N Range: 91W Meridian: 6 Ground Elevation: 6232

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1075 feet, from North or South section line: FNL and 670 feet, from East or West section line: FWL

Latitude: 40.496154 Longitude: -107.635972 PDOP Reading: 2.4 Date of Measurement: 07/28/2008

Instrument Operator's Name: DR GRIFFIN & ASSOC. PAUL ORME

## 5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="text" value="1"/>	Drilling Pits: <input type="text" value="1"/>	Wells: <input type="text" value="1"/>	Production Pits: <input type="text"/>	Dehydrator Units: <input type="text" value="1"/>
Condensate Tanks: <input type="text"/>	Water Tanks: <input type="text"/>	Separators: <input type="text" value="1"/>	Electric Motors: <input type="text"/>	Multi-Well Pits: <input type="text"/>
Gas or Diesel Motors: <input type="text"/>	Cavity Pumps: <input type="text"/>	LACT Unit: <input type="text"/>	Pump Jacks: <input type="text"/>	Pigging Station: <input type="text"/>
Electric Generators: <input type="text"/>	Gas Pipeline: <input type="text"/>	Oil Pipeline: <input type="text"/>	Water Pipeline: <input type="text"/>	Flare: <input type="text"/>
Gas Compressors: <input type="text"/>	VOC Combustor: <input type="text"/>	Oil Tanks: <input type="text" value="3"/>	Fuel Tanks: <input type="text"/>	

Other: \_\_\_\_\_

## 6. Construction:

Date planned to commence construction: 08/01/2010 Size of disturbed area during construction in acres: 3.00  
Estimated date that interim reclamation will begin: 11/15/2010 Size of location after interim reclamation in acres: 1.50  
Estimated post-construction ground elevation: 6231 Will a closed loop system be used for drilling fluids: Yes ☐  
Will salt sections be encountered during drilling: Yes ☐ No ☒ Is H2S anticipated? Yes ☐ No ☒  
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes ☒ No ☐  
Mud disposal: Offsite ☒ Onsite ☐ Method: Land Farming ☐ Land Spreading ☐ Disposal Facility ☒  
Other: \_\_\_\_\_

## 7. Surface Owner:

Name: \_\_\_\_\_ Phone: \_\_\_\_\_  
Address: \_\_\_\_\_ Fax: \_\_\_\_\_  
Address: \_\_\_\_\_ Email: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ Date of Rule 306 surface owner consultation: \_\_\_\_\_  
Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian  
Mineral Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian  
The surface owner is: ☐ the mineral owner ☐ committed to an oil and gas lease  
☐ is the executer of the oil and gas lease ☐ the applicant  
The right to construct the location is granted by: ☐ oil and gas lease ☒ Surface Use Agreement ☐ Right of Way  
☐ applicant is owner  
Surface damage assurance if no agreement is in place: ☐ \$2000 ☐ \$5000 ☐ Blanket Surety ID \_\_\_\_\_

## 8. Reclamation Financial Assurance:

☒ Well Surety ID: 19820016 ☒ Gas Facility Surety ID: 19820016 ☒ Waste Mgnt. Surety ID: 19820016

## 9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes ☐ No ☒  
Distance, in feet, to nearest building: 2000, public road: 1500, above ground utilit: 2000  
, railroad: 5280, property line: 670

## 10. Current Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☒ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP  
Non-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): \_\_\_\_\_  
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

## 11. Future Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☒ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP  
Non-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): \_\_\_\_\_  
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

## 12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: BULKEY SILT CLAY, 12-25% SLOPES-MAP SYMBOL 23

NRCS Map Unit Name: \_\_\_\_\_

NRCS Map Unit Name: \_\_\_\_\_

### 13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☐

Plant species from: ☒ NRCS or, ☐ field observation Date of observation: \_\_\_\_\_

List individual species: SEE ATTACHED RANGELAND PRODUCTIVITY AND PLANT COMPOSITION REPORT

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- ☐ Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- ☐ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- ☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- ☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- ☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- ☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- ☐ Alpine (above timberline)
- ☐ Other (describe): \_\_\_\_\_

### 14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: ☐ No ☒ Yes Was a Rule 901.e. Sensitive Areas Determination performed: ☒ No ☐ Yes

Distance (in feet) to nearest surface water: 429, water well: 697, depth to ground water: 14

Is the location in a riparian area: ☒ No ☐ Yes Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes

Is the location within a Rule 317B Surface Water Supply Area buffer zone:

☒ No ☐ 0-300 ft. zone ☐ 301-500 ft. zone ☐ 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: ☒ No ☐ Yes

### 15. Comments:

FORM 15 SUBMITTED WITH THIS 2A TO DOC #2557584. (Form 15 pit permit already approved for this well in 2009 jps 6/3). COGCC: corrections rec'd by email 7/2/peb. SUA attached to form 2. 7/13/10 plg.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 05/28/2010 Email: GMITCHELL@SAMSON.COM

Print Name: GEORGANNE MITCHELL Title: SURFACE LANDMAN

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

*David S. Neslin*

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: 8/13/2010

**CONDITIONS OF APPROVAL, IF ANY:**

**All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.**

Either a lined drilling pit or closed loop system must be implemented.

Production pits must be lined.

Location is in a sensitive area because of proximity to a domestic water well and shallow groundwater; therefore either a lined drilling pit or closed loop system must be implemented.

Operator must implement best management practices to contain any unintentional release of fluids.

Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.

Location is in a sensitive area because of proximity to a domestic water well and shallow groundwater; therefore production pits must be lined.

The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.

### Attachment Check List

Att Doc Num	Name	Doc Description
2033241	NRCS MAP UNIT DESC	LF@2503111 2033241
2033283	CORRESPONDENCE	LF@2521566 2033283
2033287	NRCS MAP UNIT DESC	LF@2521567 2033287
2033288	HYDROLOGY MAP	LF@2521568 2033288
2033289	LOCATION PICTURES	LF@2521569 2033289
2033290	OTHER	LF@2521583 2033290
2033293	CORRESPONDENCE	LF@2521624 2033293
2557585	FORM 2A	LF@2483681 2557585
2557593	NRCS MAP UNIT DESC	LF@2483682 2557593
2557594	HYDROLOGY MAP	LF@2483706 2557594
2557595	WELL LOCATION PLAT	LF@2483683 2557595
2557596	CONST. LAYOUT DRAWINGS	LF@2483684 2557596
2557597	ACCESS ROAD MAP	LF@2483736 2557597
2557598	LOCATION DRAWING	LF@2483707 2557598
2557599	REFERENCE AREA MAP	LF@2483708 2557599
2589710	HYDROLOGY MAP	LF@2499489 2589710

Total Attach: 16 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
DOW	<p>CDOW has meet with the operator and landowner for this location. The conditions of the SUA in place between the landowner and the operator require that development occur in a timely manner. The SUA reflects the desires of the landowner for responsible mineral development as well as protection of the agricultural and wildlife resource. CDOW affirms that the provisions of the SUA as conditions of approval for this location.</p> <p>Submitted By: Ed Winters, Land Use Specialist</p> <p>26 July 2010 @ 10:00</p>	8/11/2010 11:52:30 AM
OGLA	<p>Initiated/Completed OGLA Form 2A review on 07-07-10 by Dave Kubeczko; requested clarifications and acknowledgement of close SW/water well fluid containment, spill/release BMPs, closed loop/line pits, cutting low moisture content, no pit in fill COAs from operator on 07-07-10; received clarifications and acknowledgement of COAs from operator on 08-11-10; passed by CDOW on 07-27-10, with operator/landowner SUA acceptable; passed OGLA Form 2A review on 08-11-10 by Dave Kubeczko; fluid containment, spill/release BMPs, closed loop/line pits, cutting low moisture content, no pit in fill COAs.</p>	8/11/2010 11:51:47 AM

Total: 2 comment(s)

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