

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Wednesday, August 11, 2010 7:10 PM
To: Kubeczko, Dave
Subject: FW: Entek GRB LLC, SD Federal 24-9DL, NESE Sec 24 T12N R89W, Moffat County, Form 2A (#400077088) Review

Scan No 2033297 CORRESPONDENCE 2A#400077088

From: Kim Rodell [mailto:kim@banko1.com]
Sent: Monday, July 26, 2010 4:05 PM
To: Kubeczko, Dave
Cc: mverm@entekenergy.com.au; brodgers@entekenergy.com.au; jterry@entekenergy.com.au; kenentek@gmail.com
Subject: Re: Entek GRB LLC, SD Federal 24-9DL, NESE Sec 24 T12N R89W, Moffat County, Form 2A (#400077088) Review

David,

Entek agrees to the following Conditions of Approval.

1. Facilities: There will not be a flare pit on location, a stack will be utilized. BLM likes to see this information on that plat so that is for BLM purposes only. Entek will not be submitting a Form 15, nor constructing a flare pit.

2. General: Entek agrees to the following conditions listed below.

Thank you.

Kimberly Rodell
Permit Agent for Entek GRB LLC
303-820-4480 office
720-271-6657 cell
kim@banko1.com
www.banko1.com

On 26 Jul 2010 at 15:10, Kubeczko, Dave wrote:

>
> Kimberly,
>
> I have been reviewing the SD Federal 24-9DL Form 2A (#400077088). COGCC requests the
> following clarifications regarding the data Entek GRB has submitted on or attached to the Form
> 2A prior to passing the Oil and Gas Location Assessment (OGLA).
>
> 1.Facilities (Section 5): Form 2A indicates there will be a flare at this location. If a
> separate flare pit will be constructed, this flare pit needs to be marked as a special
> purpose pit and a Form 15 (Earthen Pit Report/Permit) needs to be submitted. I can
> make the change if you send an email with this request.
> 2.General: Due to the potential permeable nature of the surface material in the area, the
> following conditions of approval (COAs) will apply:
> COA 9 - Reserve pit must be lined.
> COA 23 - Operator must ensure 110 percent secondary containment for any volume of fluids
> contained at well site during drilling and completion operations. If fluids are conveyed via
> pipeline, operator must implement best management practices to contain any unintentional
> release of fluids.

> COA 38 - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as
> low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the
> time of closure, the drill cuttings must also meet the applicable standards of table 910-1.
> COA 39 - No portion of any pit that will be used to hold liquids shall be constructed on fill
> material, unless the pit and fill slope are designed and certified by a professional engineer,
> subject to review and approval by the director prior to construction of the pit. The construction
> and lining of the pit shall be supervised by a professional engineer or their agent. The entire
> base of the pit must be in cut.
>
> COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit
> prior to passing the OGLA review. The other issues also need to be addressed prior to permit
> approval. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell),
> or email. Thanks.
>
> Dave
>
> David A. Kubeczko, PG
> Oil and Gas Location Assessment Specialist
>
> Colorado Oil & Gas Conservation Commission
> Northwest Area Office
> 707 Wapiti Court, Suite 204
> Rifle, CO 81650
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>
> OGCCLogo
>
> P Please consider the environment before printing this e-mail
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