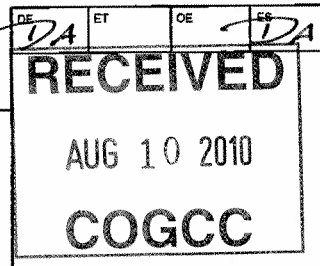




02054471

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

|   |                                   |  |
|---|-----------------------------------|--|
| 1. OGCC Operator Number: 10323  | 4. Contact Name: Michael Verm     | Complete the Attachment Checklist<br>OP OGCC |
| 2. Name of Operator: Entek GRB LLC  | Phone: 303-282-4933               |  |
| 3. Address: 1999 Broadway, Suite 550  | Fax: 866-435-9424                 |  |
| City: Denver State: CO Zip: 80202   |                                   |  |
| 5. API Number 05-107-06239  | OGCC Facility ID Number           | Survey Plat                                  |
| 6. Well/Facility Name: Butter Lake Federal                                    | 7. Well/Facility Number 32-10     | Directional Survey                           |
| 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NW SE s 32 T 12N R 88W 6th PM |                                   | Surface Eqpm Diagram                         |
| 9. County: Routt 107  | 10. Field Name: Slater Dome 77551 | Technical Info Page X                        |
| 11. Federal, Indian or State Lease Number: COC59666                           |                                   | Other  |

## General Notice

|  |   |
|--|---|
| <input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) |   |
| Change of Surface Footage from Exterior Section Lines:   | <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL               |
| Change of Surface Location to Exterior Section Lines:  | <input type="checkbox"/>  |
| Change of Bottomhole Footage from Exterior Section Lines:  | <input type="checkbox"/>  |
| Change of Bottomhole Footage to Exterior Section Lines:  | <input type="checkbox"/> attach directional survey                              |
| Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer  |   |
| Latitude   | Distance to nearest property line   |
| Longitude  | Distance to nearest bldg, public rd, utility or RR                              |
| Ground Elevation   | Distance to nearest Lease Line  |
|  | Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/> |
|  | Surface owner consultation date: _____  |

## GPS DATA:

Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

|   |   |
|---|---|
| <input type="checkbox"/> CHANGE SPACING UNIT  | <input type="checkbox"/> Remove from surface bond |
| Formation _____ Formation Code _____ Spacing Order Number _____ Unit Acreage _____ Unit Configuration _____ | Signed surface use agreement attached             |

|   |   |
|---|---|
| <input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):                    | <input type="checkbox"/> CHANGE WELL NAME |
| Effective Date: _____   | From: _____                               |
| Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual | To: _____                                 |
|   | Effective Date: _____                     |

|  |   |
|--|---|
| <input type="checkbox"/> ABANDONED LOCATION:   | <input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS   |
| Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No      | Date well shut in or temporarily abandoned: _____   |
| Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No | Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date Ready for inspection: _____   | MIT required if shut in longer than two years. Date of last MIT _____                                     |

|   |   |
|---|---|
| <input type="checkbox"/> SPUD DATE: _____ | <input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) |
|---|---|

|   |                                      |
|---|--------------------------------------|
| <input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK  | *submit cbl and cement job summaries |
| Method Used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____ |                                      |

|   |   |
|---|---|
| <input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004 |   |
| Final reclamation will commence on approximately _____  | <input type="checkbox"/> Final reclamation is completed and site is ready for inspection. |

## Technical Engineering/Environmental Notice

|  |  |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Report of Work Done |
| Approximate Start Date: Immediately 8/10/2010        | Date Work Completed: _____                   |

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

|   |  |  |
|---|--|--|
| <input type="checkbox"/> Intent to Recomplete (submit form 2)       | <input type="checkbox"/> Request to Vent or Flare    | <input type="checkbox"/> E&P Waste Disposal                        |
| <input checked="" type="checkbox"/> Change Drilling Plans           | <input type="checkbox"/> Repair Well                 | <input type="checkbox"/> Beneficial Reuse of E&P Waste             |
| <input type="checkbox"/> Gross Interval Changed?                    | <input type="checkbox"/> Rule 502 variance requested | <input type="checkbox"/> Status Update/Change of Remediation Plans |
| <input checked="" type="checkbox"/> Casing/Cementing Program Change | <input type="checkbox"/> Other: _____                | for Spills and Releases  |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete

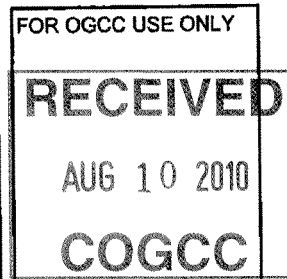
Signed: Kimberly J. Rodell Date: August 10, 2010 Email: kim@banko1.com  
Print Name: Kimberly J. Rodell - 303-820-4480 Title: Entek GRB LLC

COGCC Approved: David And Title: PE II Date: 8/11/2010

CONDITIONS OF APPROVAL, IF ANY:

Mancos, Niobrara, and Frontier formations were previously approved as objective formations on Form 2 (Application for Permit to Drill). As a result of this proposed change of TMD, no deeper objective formation(s) will be tested or completed.

TECHNICAL INFORMATION PAGE



|   |                                   |                       |               |
|---|-----------------------------------|-----------------------|---------------|
| 1. OGCC Operator Number:                      | 10323                             | API Number:           | 05- 107-06239 |
| 2. Name of Operator:                          | Entek GRB LLC                     | OGCC Facility ID #    |               |
| 3. Well/Facility Name:                        | Butter Lake Federal               | Well/Facility Number: | 32-10         |
| 4. Location (QtrQtr, Sec Twp, Rng, Meridian): | NW 1/4 SE 1/4 Sec. 32 T 12N R 88W | 6th PM                |               |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

This Sundry Notice is being submitted to the Bureau of Land Management (BLM) in order to notify the BLM of changes to the drilling program for the Butter Lake Federal 32-10 well. This well was spud July 30, 2010. A larger than expected sill was encountered when drilling the Mancos, changing the top of the Niobrara.

Drilling Program changes include:

Surface casing was set at 1,263'

Top of Niobrara is anticipated at 7,043' instead of 6,976'

Production casing will be set at 7,050' instead of 6,950'

Total Depth will increase from 8,700' to 9,000' to ensure Entek GRB LLC (Entek) will encounter all of the Frontier section.

Production Cement Program Changes:

7,050' - 1,050' (Lead: 335 sxs Premium Lite High Strength; Tail: 325 sxs 50:50 Poz: Class G)]  
Volumes calculated with 30% excess.  
Lead: Premium Lite High Strength yield = 2.44 ft<sup>3</sup>/sx (12.0 ppg)

Cement Additives:

Lead: Premium Lite High Strength  
0.05 lbs/sk Static Free  
0.15% bwoc R-3  
0.25 lbs/sk Cello Flake  
0.3% bwoc CD-32  
3 lbs/sx Kol Seal  
0.5 bwoc FL-52  
0.25% bwoc Sodium Metasilicate  
0.3% bwoc BA-59  
0.01 gal/sx FP-13L  
123.3% Fresh Water

There are no changes to the tail cement program.

Please contact this undersigned if there are any comments or concerns with regards to this SN. Thank you.