

FORM

2

Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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## APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

## 2. TYPE OF WELL

 OIL ☐ GAS ☐ COALBED ☒ OTHER \_\_\_\_\_  
 SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐

 Refiling ☐  
 Sidetrack ☐

Document Number:

400082248

Plugging Bond Surety

20020116

3. Name of Operator: XTO ENERGY INC

4. COGCC Operator Number: 100264

5. Address: 382 CR 3100

City: AZTEC State: NM Zip: 87410

6. Contact Name: Kelly Kardos Phone: (505)333-3145 Fax: (505)213-0546

Email: kelly\_kardos@xtoenergy.com

7. Well Name: TIFFANY 32-7 12 Well Number: 6

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 3296

## WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 12 Twp: 32N Rng: 7W Meridian: N

Latitude: 37.027410 Longitude: -107.554470

 Footage at Surface: 1040 FNL/FSL 1085 FEL/FWL  
 FSL FEL

11. Field Name: IGNACIO BLANCO Field Number: 38300

12. Ground Elevation: 6344 13. County: LA PLATA

## 14. GPS Data:

Date of Measurement: 05/15/2007 PDOP Reading: 6.0 Instrument Operator's Name: RANDY RUSSELL

15. If well is ☒ Directional ☐ Horizontal (highly deviated) submit deviated drilling plan.
 Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL  
 1813 FSL 999 FEL 1960 FSL 990 FEL  
 Sec: 12 Twp: 32N Rng: 7W Sec: 12 Twp: 32N Rng: 7W
16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 2400 ft

18. Distance to nearest property line: 211 ft 19. Distance to nearest well permitted/completed in the same formation: 2532 ft

## 20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
FRUITLAND COAL	FRLDC	112-185	320	S/2

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: 20020116

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

T32N-R7W SEC 12: SE/4, THAT PART OF THE NE/4 LYING AND BEING SOUTH OF DENVER & RIO GRANDE WESTERN RAILROAD ROW.

25. Distance to Nearest Mineral Lease Line: 990 ft 26. Total Acres in Lease: 264

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☐ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: CLOSED LOOP MUD SYST

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	225	134	225	0
1ST	7+7/8	5+1/2	15.5	3,296	415	3,296	0

32. BOP Equipment Type: ☐ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments No conductor casing will be set. Proposed well will be drilled from the existing JR 12-2 location.

34. Location ID: 325666

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kelly K. Kardos

Title: Sr. Permitting Tech Date: 8/4/2010 Email: kelly\_kardos@xtoenergy.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

<b>API NUMBER</b>  05	Permit Number: _____ Expiration Date: _____
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**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

**Attachment Check List**

Att Doc Num	Name	Doc Description
400082248	FORM 2 SUBMITTED	400082248.pdf
400082267	PLAT	Tiffany 32-7 12 #6 Loc Plat.pdf
400082271	SURFACE AGRMT/SURETY	Tiffany 32-7 12 #6 Memo of SUA.pdf
400082272	CONSULT NOTICE	Tiffany 32-7 12 #6 Rule 306.pdf
400082274	WAIVERS	Tiffany 32-7 12 #6 Rule 306 Waiver.pdf
400082275	TOPO MAP	Tiffany 32-7 12 #6 TOPO.pdf
400082276	DEVIATED DRILLING PLAN	Tiffany 32-7 12 #6 Directional Plan.pdf

Total Attach: 7 Files