



Andrews, David

From: Walls, Anna V. [avwalls@marathonoil.com]
Sent: Friday, August 06, 2010 6:26 AM
To: Andrews, David
Subject: RE: 697-13C #18 Wellbore Configuration

Dave,

The conductor casing is 24" hole, 20" csg, 94 ppf, 123'

The surface casing is 14-3/4" hole, 9-58", 36 ppf, 2537'

Thank you,

Anna Walls

Regulatory Compliance Rep.
Marathon Oil Company

From: Andrews, David [mailto:David.Andrews@state.co.us]
Sent: Thursday, August 05, 2010 5:57 PM
To: Walls, Anna V.
Subject: 697-13C #18 Wellbore Configuration

Anna,

I have been reviewing various documents received by COGCC to verify information shown on Form 6 (Notice of Intent to Abandon) for Sidetrack #1. I have observed the following discrepancies:

Conductor casing hole size, casing size, casing weight, and setting depth have been reported (as-built) with the following configurations:

- 26" hole, 20" csg, ? ppf, 104'
- 20" hole, 16" csg, 94 ppf, 123'
- ? hole, 20" csg, 42.5 ppf, 123'
- ? hole, 24" csg, 94 ppf, 123'
- ? hole, 30" csg, 42.5 ppf, 123'
- 26" hole, 20" csg, 53 ppf, 140'

Which conductor casing configuration is correct?

Surface casing hole sizes have been reported as 14 1/2" and 14 3/4". Which surface casing hole size is correct?

I will hold approval of Form 6 until I receive your reply.

Thanks,

David D. Andrews, P.E., P.G.
Engineering Supervisor - Western Colorado

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