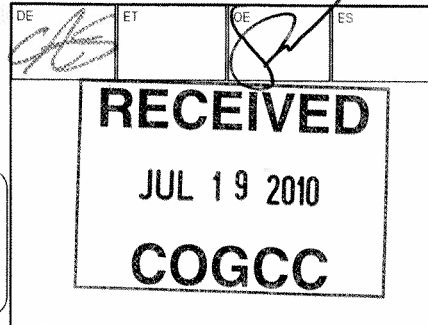


State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 10112	Contact Name & Telephone Jack Rich	24 hour notice required, contact:
Name of Operator: Foundation Energy	No: 972-934-8385	
Address: 14800 Landmark Boulevard Suite 220	Fax: 972-934-8610	
City: Dallas State: TX Zip: 75254	Tel:	
API Number 510308678		
Well Name: White Faced Butte Fed Well Number: #1-23-3-104		
Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE 23 3S 104W 6 PM		
County: Rio Blanco Federal, Indian or State Lease Number: 38326		
Field Name: White Faced Butte Field Number: 92799		

Complete the Attachment Checklist		
	Oper	OGCC
Wellbore Diagram		
Cement Job Summary		
Wireline Job Summary		

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.767589 Longitude: -109.028937

GPS Data:

Date of Measurement: PDOP Reading: Instrument Operator's Name:

Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other

Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement:

Fish in Hole: ☐ Yes ☒ No If yes, explain details below

Wellbore has Uncemented Casing Leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Dakota	6927	7177			

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12 1/4	9 5/8	36	320	250		Surface
Intermediate	8 3/4	7	23	3700	230		Surface
Long	6 1/4	4 1/2	11.6	7255	150		Surface

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6880' with 10 sacks cmt on top	CIBP #2: Depth with sacks cmt on top	NOTE: Two (2) sacks cement required on all CIBPs
Set 20 sks cmt from 3800 ft. to 3540 ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Set 20 sks cmt from 1000 ft. to 740 ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Set sks cmt from ft. to ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Set sks cmt from ft. to ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Set sks cmt from ft. to ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Perforate and squeeze at 3750' ft. with 60 sacks	Leave at least 100 ft. in casing	
Perforate and squeeze at 370' ft. with 60 sacks	Leave at least 100 ft. in casing	
Perforate and squeeze at ft. with sacks	Leave at least 100 ft. in casing	
Set sacks half in, half out surface casing from ft. to ft.		
Set 10 sacks at surface		
Cut four feet below ground level, weld on plate	Dry-Hole Marker: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Set sacks in rat hole	Set sacks in mouse hole	

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of in. casing Plugging date:

\*Wireline Contractor: \*Cementing Contractor:

Type of Cement and Additives Used

\*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: JACK RICH Email: jrich@foundationenergy.com

Signed: Jack Rich Title: Superintendent Date: 7/12/10

OGCC Approved: Title: EIT II Date: 8/5/2010

CONDITIONS OF APPROVAL, IF ANY:

As-BUILT GPS coord. required w/  
Subsequent Form 6



**P & A Procedure for the White Face Butte Federal 1-23-3-104**

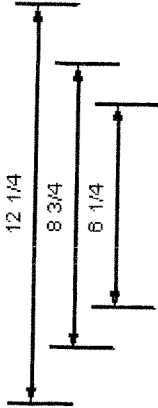
Surface Casing: 9 5/8" @ 320' TOC @ Surface  
Intermediate Casing: 7" @ 3,700' TOC @ Surface  
Production Casing: 4 1/2" @ 7,255' TOC @ Surface  
Tubing: 2 3/8" N80 at 6,936'  
PBSD: 7,215'  
Perfs: 6,931-6969'

Prior to MIRU, blow the well down, and check deadmen.  
MIRU, install 5,000# BOP  
POH to check tubing  
RIH to 6,880' with bit  
POH  
RIH with CICR and set at 6,880'  
Mix and pump 30 sacks, 20 under and 10 on top of CICR  
POH to 6,350'  
Reverse out  
Test casing to 500psi, if good proceed, if not call for orders  
POH to 3,750'  
RU wireline and perforate at 3,750'  
Attempt to establish injection rate  
If successful, bullhead squeeze 60sxs, leave 100' in casing  
If not, RIH with tubing and set 100' plug (20sxs) across perfs  
WOC and tag  
TOH to 370'  
RU wireline and perforate at 370'  
Attempt to establish injection rate  
If successful, bullhead squeeze 60sxs, leave 100' in casing  
If not, RIH with tubing and set 100' plug (20sxs) across perfs  
WOC and tag  
Circulate cement to surface  
TOH  
ND wellhead and BOP  
Cut off wellhead  
Add cement if necessary  
Weld on plate with information  
RDMO  
  
Cement is 15.8# Class G

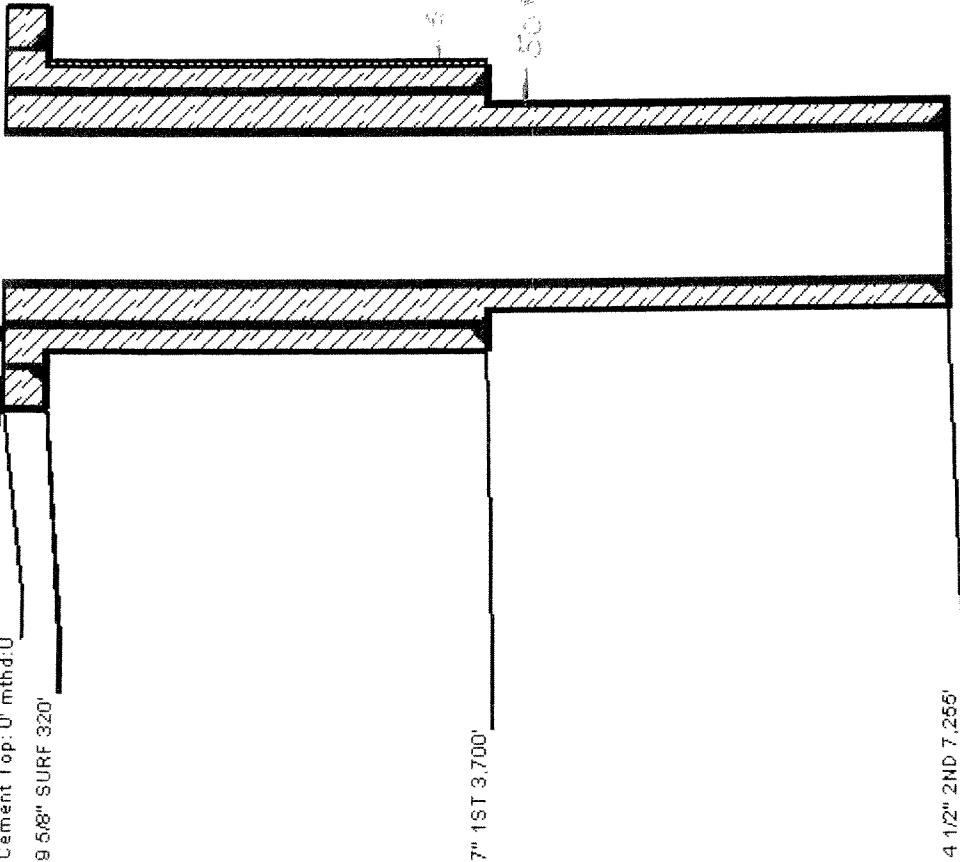
API Well No: 05-103-08678-00-		Well Name: FEDERAL	
Owner:	BONNEVILLE FUELS CORP	Field: WHITE FACE BUTTE	
County:	RIO BLANCO	Pool:	
Coordinates: X	737 FEL	Sec: 23	Twp: 3S
			Rng: 104W

Note: Changes to the drawing do not effect the database

Bore Diameters (in.)



Cement Top: 0' mthd: U  
Cement Top: 0' mthd: U  
Cement Top: 0' mthd: U  
9 5/8" SURF 320'



RECEIVED  
JUL 19 2010  
COGCC

Total Vertical Depth 10,000'