

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE Refiling Sidetrack

Document Number:

400071382

Plugging Bond Surety

20030009

3. Name of Operator: NOBLE ENERGY INC 4. COGCC Operator Number: 1003225. Address: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 802026. Contact Name: Cheryl Johnson Phone: (303)228-4437 Fax: (303)228-4286Email: cheryljohnson@nobleenergyinc.com7. Well Name: Hoff PC D Well Number: 06-22D

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7271

WELL LOCATION INFORMATION

10. QtrQtr: SENE Sec: 6 Twp: 3N Rng: 64W Meridian: 6Latitude: 40.256050 Longitude: -104.586470Footage at Surface: 2074 FNL/FSL FNL 634 FEL/FWL FEL11. Field Name: Wattenberg Field Number: 9075012. Ground Elevation: 4796 13. County: WELD

14. GPS Data:

Date of Measurement: 04/21/2010 PDOP Reading: 1.3 Instrument Operator's Name: Robert Daley15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

2550 FNL 1320 FEL 2550 FNL 1320 FELSec: 6 Twp: 3N Rng: 64W Sec: 6 Twp: 3N Rng: 64W16. Is location in a high density area? (Rule 603b)? Yes No17. Distance to the nearest building, public road, above ground utility or railroad: 2175 ft18. Distance to nearest property line: 634 ft 19. Distance to nearest well permitted/completed in the same formation: 47 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Codell	CODL	407-87	160	GWA
Niobrara	NBRR	407-87	160	GWA

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T3N R64W: Section 6 S/2NE/4 and N/2SE/4

25. Distance to Nearest Mineral Lease Line: 634 ft 26. Total Acres in Lease: 160

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: closed loop

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	650	230	650	
1ST	7+7/8	4+1/2	11.6	7,271	461	7,271	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Conductor casing will not be used for this well. TOC = 200 ft above Niobrara. Well to be twinned with McKenney6-14 well. Facilities to go to existing location (Doc 400080911). Unit configuration: S2/NE/4 and N2/SE/4 of Sec 6.

34. Location ID: 328268

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cheryl Johnson

Title: Regulatory Analyst Date: _____ Email: cheryljohnson@nobleenergyinc

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER	Permit Number: _____	Expiration Date: _____
05	CONDITIONS OF APPROVAL, IF ANY:	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400080944	30 DAY NOTICE LETTER	Hoff PC D06-22D 30 Day Ltr.pdf
400080945	PLAT	Hoff PC D06-22D Plat.pdf
400080946	DEVIATED DRILLING PLAN	Hoff PC D06-22D Directional Plan.pdf
400080947	SURFACE AGRMT/SURETY	Hoff PC D06-22D SUA.pdf
400080948	PROPOSED SPACING UNIT	Hoff PC D06-22 Spacing Unit.pdf

Total Attach: 5 Files