



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



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RECEIVED JUL 29 2010 COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10323 2. Name of Operator: Entek GRB LLC 3. Address: 1999 Broadway, Suite 550 City: Denver State: CO Zip: 80202 4. Contact Name: Michael Verm Phone: 303-282-4933 Fax: 303-820-4124 5. API Number 05-107-06239 6. Well/Facility Name: Butter Lake Federal 7. Well/Facility Number 32-10 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW SE S 32 T 12N R 88W 6th PM 9. County: Routt 107 10. Field Name: Slater Dome 77551 11. Federal, Indian or State Lease Number: COC59666

Complete the Attachment Checklist OP OGCC

Table with 3 columns: Attachment Name, OP, OGCC. Rows include Survey Plat, Directional Survey, Surface Eqpmt Diagram, Technical Info Page, Other.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Location to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer Latitude Longitude Ground Elevation Distance to nearest property line Distance to nearest Lease Line Distance to nearest well same formation Distance to nearest bldg, public rd, utility or RR Is location in a High Density Area (rule 603b)? Yes/No Surface owner consultation date:

GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT Formation Formation Code Spacing Order Number Unit Acreage Unit Configuration Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME NUMBER From: To: Effective Date:

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method Used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004 Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: July 30, 2010 Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Change Drilling Plans Gross Interval Changed? Casing/Cementing Program Change Request to Vent or Flare Repair Well Rule 502 variance requested Other: E&P Waste Disposal Beneficial Reuse of E&P Waste Status Update/Change of Remediation Plans for Spills and Releases

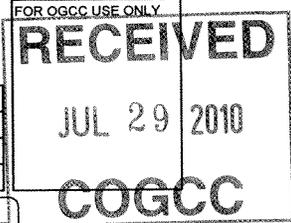
I hereby certify that the statements made in this form are to the best of my knowledge, true, correct and complete

Signed: Kimberly J. Rodell Date: July 29, 2010 Email: kim@banko1.com Print Name: Kimberly J. Rodell - 303-820-4480 Title: Permit Agent for Entek GRB LLC

COGCC Approved: David Anderson Title: PE II Date: 7/29/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 10323 API Number: 05- 107-06239  
 2. Name of Operator: Entek GRB LLC OGCC Facility ID #  
 3. Well/Facility Name: Butter Lake Federal Well/Facility Number: 32-10  
 4. Location (QtrQtr, Sec Twp, Rng, Meridian): NW /4 SE /4 Sec. 32 T 12N R 88W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

This Sundry Notice is being submitted to the Bureau of Land Management (BLM) in order to withdraw a previous SN submitted for Drilling Program changes and to notify the BLM of the new procedures.

Entek GRB LLC (Entek) would like to withdraw the SN submitted on July 22, 2010, and approved on July 28, 2010.

New Drilling Program changes include:

Surface Casing will be changed  
 from: 40# J-55 ST&C  
 to: 36# J-55 ST&C

Entek will utilize a closed loop mud system with a cuttings pit of 10'X10'X2'.

The cement program will be changed from:  
 Surface: [(To surface (700 sxs Class G)\*]  
 Production: [(6,950' - 1,050'(800 sxs Class G)\*\*]  
 \* Cement volume calculated with 60% excess.  
 \*\* Lead cement volume calculated with 10% excess. Tail cement volume calculated with 30% excess.

Surface: Class G yield = 1.15 ft<sup>3</sup>/sx (15.8 ppg) 4.98 gps  
 Production: Class G yield = 1.14 ft<sup>3</sup>/sx (15.9 ppg) 4.97 gps

Surface:  
 Class G  
 2.0 % CaCl<sub>2</sub>  
 1/4 lb/sk Celloflake  
 Production:  
 Class G  
 0.8% CFL-2  
 1.5% FWCA  
 1/4 lb/sk Polyflake

To:  
 Top Out:  
 [To surface (100 sxs Class G)]  
 Class G yield = 1.27 ft<sup>3</sup>/sx (15.2 ppg)  
 Cement Additives:  
 Class G  
 2.0% bwoc CaCl<sub>2</sub>  
 0.01 gps FP-13L  
 51.1% Fresh Water

Surface:  
 [To surface (Lead: 230 sxs Premium Lite II; Tail: 265 sxs Class G)]  
 Cement volume calculated with 100% excess.  
 Lead: Premium Lite II yield = 2.39 ft<sup>3</sup>/sx (12.0 ppg)  
 Tail: Class G yield = 1.26 ft<sup>3</sup>/sx (15.2 ppg)  
 Cement Additives:  
 Surface:  
 Lead: Premium Lite II  
 0.04 lbs/sk Static Free  
 1.5% bwoc CaCl<sub>2</sub>  
 5.0 lbs/sk CSE  
 0.25 lbs/sk Cello Flake  
 8.0% bwoc Bentonite  
 1.5% bwoc Sodium Metasilicate  
 0.01 gps FP-13L  
 129.6% Fresh Water  
 Tail: Class G  
 0.02 bwoc Static Free  
 1.5% bwoc CaCl<sub>2</sub>  
 0.25 lbs/sk Cello Flake  
 0.01 gps FP-13L  
 50.9% Fresh Water

Production:  
 [6,950' - 1,050' (Lead: 360 sxs Premium Lite II; Tail: 305 sxs 50:50 Poz: Class G)]  
 Volumes calculated with 30% excess.  
 Lead: Premium Lite II yield = 2.26 ft<sup>3</sup>/sx (12.0 ppg)  
 Tail: Class G yield = 1.2 ft<sup>3</sup>/sx (14.5 ppg)  
 Cement Additives:  
 Lead: Premium Lite II  
 0.05 lbs/sk Static Free  
 0.1% bwoc R-3  
 0.25 lbs/sk Cello Flake  
 0.3% bwoc FL-52  
 8.0% bwoc Bentonite  
 0.5% bwoc Sodium Metasilicate  
 123.5% Fresh Water

Tail: 50:50 Poz Class G  
 0.05 lbs/sk Static Free  
 0.2% bwoc R-3  
 0.25 lbs/sk Cello Flake  
 0.5 bwoc FL-52  
 2.0% bwoc Bentonite  
 0.3% bwoc Sodium Metasilicate  
 0.01 gps FP-13L  
 51.8% Fresh Water

Please contact this undersigned if there are any comments or concerns with regards to this SN. Thank you.