

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling

Sidetrack

Document Number:

400074067

Plugging Bond Surety

3. Name of Operator: NEUHAUSE PROPERTIES INC.* V. F. 4. COGCC Operator Number: 92220

5. Address: P O DRAWER 1270
City: MCALLEN State: TX Zip: 78505

6. Contact Name: Venessa Langmacher Phone: (303)857-9999 Fax: (303)450-9200
Email: vllpermitco@aol.com

7. Well Name: Blue Creek Federal Well Number: 18-1

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 2000

WELL LOCATION INFORMATION

10. QtrQtr: NE NW Sec: 18 Twp: 34N Rng: 1E Meridian: N

Latitude: 37.190380 Longitude: -106.888070

Footage at Surface: 292 FNL/FSL FNL 1495 FEL/FWL FWL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 7602 13. County: ARCHULETA

14. GPS Data:

Date of Measurement: 05/19/2010 PDOP Reading: 1.5 Instrument Operator's Name: T. Barbee

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 3000 ft

18. Distance to nearest property line: 1500 ft 19. Distance to nearest well permitted/completed in the same formation: 5 mi

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Dakota	DKTA			

21. Mineral Ownership: Fee State Federal Indian Lease #: COC-60475
 22. Surface Ownership: Fee State Federal Indian
 23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____
 23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No
 23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond
 24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 T34N-R1E Sec. 7: All, Sec. 17: SW, Sec. 18: All
 25. Distance to Nearest Mineral Lease Line: 1500 ft 26. Total Acres in Lease: 1360

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.
 28. Will salt sections be encountered during drilling? Yes No
 29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No
 30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**
 31. Mud disposal: Offsite Onsite
 Method: Land Farming Land Spreading Disposal Facility Other: _____
 Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	9+3/4	7	23	342	145	342	0
2ND	6+1/8	4+1/2	10.5	2,000	194	2,000	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None
 33. Comments There are no permitted/completed locations within 5 miles of this location. Approval has been obtained from Glen Raby at the Forest Service regarding the close proximity (59') to the forest service road. This location was previously approved under API #05-007-06177. No conductor will be used. Changed "Distance to nearest public road, overhead utility, building, or railroad to 3000' per VL.

34. Location ID: 378706
 35. Is this application in a Comprehensive Drilling Plan ? Yes No
 36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No
 I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Venessa Langmacher
 Title: Regulatory Supervisor Date: 7/7/2010 Email: vllpermitco@aol.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 7/29/2010

API NUMBER
05 007 06177 00

Permit Number: _____ Expiration Date: 7/28/2012

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Run surface casing to 342' and cement back to surface.

None-Federal

Recommend running surface casing to 342' and cementing back to surface

Attachment Check List

Att Doc Num	Name	Doc Description
1693446	OTHER	LF@2512538 1693446
1857145	SELECTED ITEMS REPORT	LF@2512560 1857145
400074067	FORM 2 SUBMITTED	LF@2502934 400074067
400074113	WELL LOCATION PLAT	LF@2502935 400074113

Total Attach: 4 Files