

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, **Recomplete and Operate**

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
2582858
Plugging Bond Surety

3. Name of Operator: PATARA OIL & GAS LLC 4. COGCC Operator Number: 10332

5. Address: 333 CLAY STREET, STE #3960
City: HOUSTON State: TX Zip: 77002

6. Contact Name: ED SEEMAN Phone: (303)825-0685 Fax: (303)571-4304
Email: BOB@BANKO1.COM

7. Well Name: ANDY'S MESA FED Well Number: 66

8. Unit Name (if appl): ANDY'S MESA U Unit Number: COC47585X

9. Proposed Total Measured Depth: 7965

WELL LOCATION INFORMATION

10. QtrQtr: NENE Sec: 29 Twp: 44N Rng: 16W Meridian: N
Latitude: 38.050372 Longitude: -108.653385

Footage at Surface: 429 FNL 1130 FEL

11. Field Name: ANDY'S MESA Field Number: 2500

12. Ground Elevation: 6582 13. County: SAN MIGUEL

14. GPS Data:

Date of Measurement: 01/06/2007 PDOP Reading: 6.0 Instrument Operator's Name: RON RENNKE, PLS

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
1431 FNL 1492 FEL 1431 FNL 1492 FEL
Sec: 29 Twp: 44N Rng: 16W Sec: 29 Twp: 44N Rng: 16W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 875 ft

18. Distance to nearest property line: 470 ft 19. Distance to nearest well permitted/completed in the same formation: 862 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CUTLER	CTLR			

21. Mineral Ownership: Fee State Federal Indian Lease #: COC99284

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T44N R16W SEC 29: N2, SW, W2SE

25. Distance to Nearest Mineral Lease Line: 1225 ft 26. Total Acres in Lease: 2480

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: RECYCLE AND BURY

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	20+1/16		CONDUCTOR	40		40	0
SURF	12+1/4	9+5/8	J-55	3,770		3,770	0
1ST	8+3/4	5+1/2	P-110	7,956			0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments _____

34. Location ID: 334362

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CHRISTOPHER A. NOONAN

Title: PERMIT AGENT Date: 6/23/2010 Email: BOB@BANKO1.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 7/28/2010

API NUMBER
05 113 06240 00

Permit Number: _____ Expiration Date: 7/27/2012

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
2582858	APD ORIGINAL	LF@2497601 2582858
2582859	FED. DRILLING PERMIT	LF@2497602 2582859
2582860	OTHER	LF@2497603 2582860

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Agency	None-Federal	7/28/2010 11:36:57 AM

Total: 1 comment(s)