

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
400060878
Plugging Bond Surety
20010023

3. Name of Operator: K P KAUFFMAN COMPANY INC 4. COGCC Operator Number: 46290

5. Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202

6. Contact Name: Sherry Glass Phone: (303)825-4822 Fax: (303)825-4825
Email: sglass@kpk.com

7. Well Name: Frank Well Number: #13-32-35R

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8051

WELL LOCATION INFORMATION

10. QtrQtr: SWSW Sec: 32 Twp: 4N Rng: 67W Meridian: 6
Latitude: 40.264230 Longitude: -104.920290

Footage at Surface: 616 FNL/FSL FSL 846 FEL/FWL FWL

11. Field Name: Wattenberg Field Number: 90750

12. Ground Elevation: 4942 13. County: WELD

14. GPS Data:

Date of Measurement: 01/25/2007 PDOP Reading: 6.0 Instrument Operator's Name: Kipper Goldsberry

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
160 FSL 1392 FWL 160 FSL 1392 FWL
Sec: 32 Twp: 4N Rng: 67W Sec: 32 Twp: 4N Rng: 67W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 616 ft

18. Distance to nearest property line: 616 ft 19. Distance to nearest well permitted/completed in the same formation: 542 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
J-sand	JSND	232-23	160	GWA
Niobrara-Codell	NB-CD	407-87	160	GWA

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20010024

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SW/4 section 32-T4N-R67W

25. Distance to Nearest Mineral Lease Line: 160 ft 26. Total Acres in Lease: 160

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite
Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24#	600	250	600	
1ST	7+7/8	4+1/2	11.5#	8,051	750	8,051	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments No conductor casing will be used. Offset to Anderson #13-32, API #05-123-23789. Proposed GWA Spacing Unit for J-Sand and NB-CD : Sec 5 3N 67W: N2NW & Sec 32 4N 67W : S2SW ;

34. Location ID: 332701

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sherry Glass

Title: Engineering Technician Date: 6/28/2010 Email: sglass@kpk.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 7/27/2010

API NUMBER 05 123 26141 00	Permit Number: _____	Expiration Date: <u>7/26/2012</u>
CONDITIONS OF APPROVAL, IF ANY:		

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 24 hour notice of MIRU to Bo Brown at 970-397-4124 or e-mail at bo.brown@state.co.us.
- 2) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara. Verify coverage with cement bond log.
- 3) Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Attachment Check List

Att Doc Num	Name	Doc Description
400060878	FORM 2 SUBMITTED	LF@2499048 400060878
400060910	PLAT	LF@2499049 400060910
400060911	TOPO MAP	LF@2499050 400060911
400060912	DEVIATED DRILLING PLAN	LF@2499051 400060912
400060913	LEASE MAP	LF@2499052 400060913
400072480	30 DAY NOTICE LETTER	LF@2499053 400072480
400072488	PROPOSED SPACING UNIT	LF@2499054 400072488
400072489	PROPOSED SPACING UNIT	LF@2499055 400072489

Total Attach: 8 Files

General Comments

User Group	Comment	Comment Date
Agency	fszf	07/23/2010
Engineer	test	07/24/2010
Enviromental	test	07/27/2010

Total: 3 comment(s)