

CEMENT JOB REPORT



Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: none

PRESSURE/RATE DETAIL						EXPLANATION
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/> TEST LINES 4700 PSI CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>
	PIPE	ANNULUS				
23:45	0	0	0	0	0	leave yard
02:00	0	0	0	0	0	arrive on location
02:20	0	0	0	0	0	rig up meeting/rig up
07:30	0	0	0	0	0	pre-job safety meeting
07:49	4700	0	0	0	0	test lines
07:51	248	0	7	20	WATER	fresh water spacer
07:57	332	0	7	100	CEMENT	1st lead slurry @ 11.5ppg
08:14	334	0	7	288	CEMENT	1st lead slurry
08:45	333	0	7	100	CEMENT	2nd lead slurry @ 11.6ppg
09:12	324	0	7	200	CEMENT	2nd lead slurry
09:30	339	0	7	300	CEMENT	2nd lead slurry
09:55	57	0	3	400	CEMENT	2nd lead slurry
10:15	68	0	3.5	500	CEMENT	2nd lead slurry
10:20	97	0	3.5	50	CEMENT	tail slurry @ 14.2ppg
10:39	0	0	0	0	0	shut down/drop plug
10:41	0	0	0	0	0	start displacement
10:56	140	0	7.5	100	WATER	displacement
11:11	413	0	7.5	210	WATER	displacement
11:13	515	0	5	240	WATER	slow displacement rate
11:19	560	0	2.5	253	WATER	slow displacement rate
11:21	995	0	0	0	0	bump plug
11:27	500	0	2	27	WATER	sugar water through parasite
12:00	0	0	0	0	0	rig down rig floor/prepare for top out
00:00	0	0	0	0	0	thank you from francisco and crew

BUMPED PLUG <input checked="" type="checkbox"/> Y <input type="checkbox"/> N	PSI TO BUMP PLUG 1000	TEST FLOAT EQUIP. <input checked="" type="checkbox"/> Y <input type="checkbox"/> N	BBL.CMT RETURNS/ REVERSED 0	TOTAL BBL. PUMPED 1140	PSI LEFT ON CSG 0	SPOT TOP OUT CEMENT <input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Service Supervisor Signature:
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JUL 24 2010

COGCC

CEMENT JOB REPORT



CUSTOMER Berry Petroleum Company			DATE 23-JUL-10		F.R. # 652010021		SERV. SUPV. FRANCISCO P CASTILLO		
LEASE & WELL NAME LR 13A 045-13095			LOCATION			COUNTY-PARISH-BLOCK Garfield Colorado			
DISTRICT Grand Junction			DRILLING CONTRACTOR RIG #			TYPE OF JOB Surface TOP OUT			

SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES						
				SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
MATERIALS FURNISHED BY BJ										
PL+10lbs/skCSE+5%A-10+Gypsum+5%SMS+2lbs/kS+1lbsPhe				688	14.2	1.47	7.35	03:00	209	139.70
0				0	0	0	0	00:00	0	
0				0	0	0	0	00:00	0	
0				0	0	0	0	00:00	0	
0				0	0	0	0	00:00	0	
Available Mix Water 800 Bbl.				Available Displ. Fluid 800 Bbl.				TOTAL		209 139.70

HOLE			TBG-CSG-D.P.				COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
16	0	3500	9.625	36	CSG	3500	J-55			

LAST CASING				PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
20	52.73	CSG	100	NO PACKER		0	0	2	8RD	FRESH WATER	8.34

DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
0	BBLs			0	0	0	0	0	0	0	rig tank

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: top out

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	4700 PSI
15:30	0	0	0	0	0	CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
17:00	0	0	0	0	0	began pumping top out slurry @ 14.2ppg	
17:15	0	0	0	0	0	got cement to surface with 688sks of cement/180bbls cement	
00:00	0	0	0	0	0	rig down meeting/rig down	
						thank you from francisco and crew	

BUMPED PLUG <input checked="" type="checkbox"/> Y <input type="checkbox"/> N	PSI TO BUMP PLUG	TEST FLOAT EQUIP. <input checked="" type="checkbox"/> Y <input type="checkbox"/> N	BBL.CMT RETURNS/ REVERSED 0	TOTAL BBL. PUMPED 180	PSI LEFT ON CSG 0	SPOT TOP OUT CEMENT Y <input checked="" type="checkbox"/> N	SERVICE SUPERVISOR SIGNATURE:
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