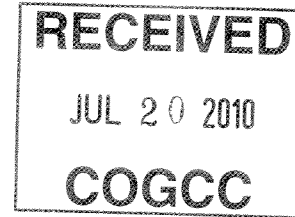




02054439

Andrews, David

From: Andrews, David
Sent: Monday, July 26, 2010 10:05 AM
To: 'Martinez, Victoria'
Cc: Davis, Gregory
Subject: RE:



RE: Specialty Restaurants SG 412-33, API No. 05-045-18304

Victoria,

As discussed during our telephone call on 7/20/2010, this procedure is acceptable. I understand that the gross perforation interval is 3488' – 4804', and Williams will be squeezing the upper perforations from 3488' – 3727'. The new gross perforation interval after the squeeze should be shown on Form 5A.

Thanks,

David D. Andrews, P.E., P.G.
Engineering Supervisor - Western Colorado

State of Colorado
Oil and Gas Conservation Commission
707 Wapiti Court, Suite 204
Rifle, Colorado 81650
Office Phone: (970) 625-2497 Ext. 1
Cell Phone: (970) 456-5262
Fax: (970) 625-5682
E-mail: David.Andrews@state.co.us
Website: <http://www.colorado.gov/cogcc>

From: Martinez, Victoria [mailto:Victoria.Martinez@Williams.com]
Sent: Tuesday, July 20, 2010 12:53 PM
To: Andrews, David
Cc: Davis, Gregory
Subject:

Mr. Andrews

Attached is a squeeze procedure for the SG 412-33. The well is making a large amount of water which is effecting production. We would like to squeeze off the water producing interval. I am confident that the water is coming from the top stage but will confirm with a swab test. Please let me know if you have any questions or concerns regarding the procedure.

Thanks,
Victoria Martinez

P.S. Greg Davis will be submitting a form 5A.

Victoria Martinez
Completions Engineer-Piceance Region
Williams Production RMT
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Denver, CO 80202
office: 303-260-4501
mobile: 303-803-4152