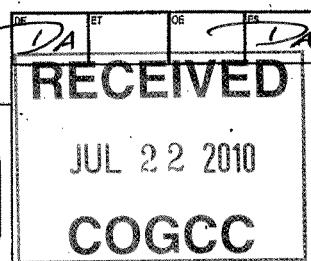


State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



02054436



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Howard Harris	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Williams Production RMT Co.	Phone: (303) 606-4086	
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000 City: Denver State: CO Zip: 80202	Fax: (303) 629-8272	
5. API Number 05-045-07444-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Unocal	7. Well/Facility Number: GM 31-1	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NW/4 NE/4 SEC. 1-T7S-R96W 6TH PM		Surface Eqpmt Diagram
9. County: Garfield	10. Field Name: Grand Valley	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	<input type="checkbox"/> FNL/FSL	<input type="checkbox"/> FEL/FWL
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		attach directional survey
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name		
<input type="checkbox"/> CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: To: Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date		
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.		

Technical Engineering/Environmental Notice

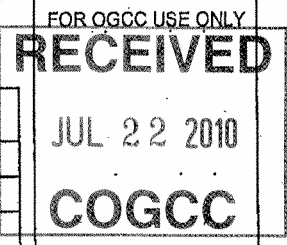
<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: 7/22/2010	<input type="checkbox"/> Report of Work Done Date Work Completed: 8/15/10	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input checked="" type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Squeeze High Water Zone	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 7/22/10 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor PermitsCOGCC Approved: David Auld Title: PE II Date: 7/26/2010
CONDITIONS OF APPROVAL, IF ANY:

A Form 5A (Completed Interval Report) is required to document the new perforated interval after squeezing the upper perforations. Please submit Form 5A within 30 days of completing the work.

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 96850 API Number: 05-045-07444-00
2. Name of Operator: Williams Production RMT Co OGCC Facility ID #
3. Well/Facility Name: Unocal Well/Facility Number: GM 31-1
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW/4 NE/4 SEC. 1-T7S-R96W 6TH PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Williams requests permission to perform the following work to squeeze of high water zone.



Exploration and Production
Water Squeeze Procedure

Wellname: GM 31-1
Location: NWNE 1-7S-96W
Field: Grand Valley
API: 05-045-07444

Prepared By: Greg Foster
office phone: 970-250-7569

Date: 7/21/10

Surface Casing: 9-5/8" 36# set @ 326-ft
Production Casing: 4-1/2" 11.6# set @ 6,643-ft
PBTD: 6628-ft
TOC: 3560-ft
Tubing: 2-3/8" tbg @ 6129-ft
MV Completions: Cameo through MV-4 (3840 - 6397-ft)
Correlate Log: Rocky Mountain Wireline Services Cased Hole Log

Purpose: Isolate high water producing zone

Proposed Procedure:

- 1 POOH w/ 2-3/8" tbg
- 2 RIH set RBP below MV 4 (~4,400')
- 3 RIH set cement retainer above MV 4 (~3,740')
- 4 Establish injection rate
- 5 Squeeze high water producing interval with 150 - 200 sx Class G w/ .5% CFR-3
- 6 Sting out, reverse out
- 7 Wait on cement
- 8 Drill cement, pressure test squeeze to 1000 psi
- 9 Retrieve RBP
- 10 RIH with tubing and return Williams Fork to production
- 11 Submit subsequent report