

Well (OZE)	RTC approve date	Surface casing	TOC Original	Top of Gas	COAs on RTC	Other approved work	BH pressure at time of RTC	Spud Date	Squeeze Date	TOC post Remediation	Highest and current BH Pressure	Highest and current Intermediate Pressure	Approved to Vent Date	Kicks, lost circulation, or other incidences reported	Perforation Interval	Notes
Schwartz 2-15E	NA	706'	3800'		NA	Cement remediation squeeze at 3800', also at 3000', 2500', 1900', and 1000' if needed. (Approved 3/30/04)	NA	01/16/2004	10/02/2004	0'	7/0	NA	NA		4458' - 5960'	
Schwartz 2-15A	12/15/2007	1138'	3930'	4177'	Solid bridge plugs must be placed above the previously fractured zone before completing stage 3 and stage 4/ Bradenhead pressure must be monitored during all completions procedures.	cement remediation and BH pressure remediation squeezes at 3772' and 2870' (Approval 12/19/07)	150	10/21/2007	1/6/2008 and 1/1/08	2114', Gap in Cement from approximately 2870' to 3500'	150/5	NA	NA	None	4436' - 5671'	Two squeezes were performed on this well, one to raise the TOC and one to remediate the BH pressure. This is why there is a gap in the production casing cement.
Schwartz 2-14A	12/13/2007	1024' (Intermediate at 2959')	1400' (Intermediate cement to surface)	4416'	NONE	Change in casing design (Approved 12/13/07)	0	11/07/2007	NA	NA	122/122	474	08/19/2008	Surface casing stuck at 800'. Could not circulate past stuck point. Cemented casing shoe and perforated above stuck point and squeeze cement to surface.	4426' - 5881'	Original APD approved a 2 string design, completion report has 3 strings. Approved sundry 12/13/07 marked NOI to Change Drilling plans, can not find tech page that goes with it. (A Failed FIT could be the explanation for the changes)
Schwartz 2-14C	04/29/2008	1186' (Intermediate at 2852')	3739' (Intermediate cement inside surface casing)	4324'	Solid bridge plugs must be placed above any previously fractured zones before completing the next stage.	Change in casing design (Approved 3/11/08)	0	03/06/2008	NA	NA	0/0	1300	Intermediate approved 8/16/2008	None	4334' - 5653'	Could not find Form 5 or 5A. EnCana is formulating a remediation plan for the intermediate casing pressure.
Schwartz 11-2A	12/15/2007	1024'	3770'	4258'	A solid bridge plug must be placed above the previously fractured zone before completing stage 5/ Bradenhead pressure must be monitored during all completions procedures	BH pressure remediation squeeze at 2950' (Approval 1/15/08)	150	10/02/2007	01/17/2008	1414'	150/110	NA	NA	Kick at 4186', Shut In Pressure 500 psi, Pressure Gradient reached at surface casing shoe 0.488	4254' - 5621'	
Schwartz 11-3E	04/22/2008	1190'	2450'	4440'	A solid bridge plug must be placed above any previously fractured zones before completing the next stage.	NONE	0	03/24/2008	NA	NA	0/110	NA	12/03/2008	None	4448' - 5675'	
Well (MIE)	RTC approve date	Surface casing	TOC Original	Top of Gas	COAs on RTC	Other approved work	BH pressure at time of RTC	Spud Date	Squeeze Date	TOC post Remediation	Highest and current BH Pressure	Highest and current Intermediate Pressure	Approved to Vent Date	Kicks, lost circulation, or other incidences reported	Perforation Interval	Notes
Juniper 1-13A	10/03/2006	1513'	3560'	4460'	Vent bradenhead for 90 days, recheck, report	NONE	475	08/12/2006	NA	NA	475/120	NA	10/03/2006	None	4322' - 5445'	
Juniper 1-13	10/18/2006	1520'	3860'	4282'	NONE	Cement remediation squeeze at 3650' (Approved 11/12/08)	150	09/14/2006	Not Completed Yet	Not Completed Yet	150	NA	11/07/2008	None	4302' - 5331'	
Juniper 2-16	11/21/2006	1529' (Intermediate at 4000')	3936' (3250' on the Intermediate)	4435'	Vent bradenhead and report pressure in 90 days	Surface casing cement remediation, squeeze at 850' (Approved 10/18/06). Casing Change, Run Intermediate (Approved 10/18/06)	100	10/01/2006	NA	NA	100/10	800	11/07/2008	None	4444' - 5542'	RTC ask for permission to postpone a cement remediation until after completions. No evidence that squeeze was done.
Juniper 2-16A	11/27/2006	1527'	1500'	4230'	bradenhead must be vented for 90 days and then shut in and re-measured. Report results by 3/1/07.	NONE	150	10/24/2006	NA	NA	150/12	NA	11/27/2006	Kick at 4305', Shut In Pressure 325 psi, Pressure Gradient at surface casing shoe 0.216	4235' - 5491'	
Juniper 1-12A	09/19/2008	1129'	2650'	4604'	NONE	NONE	0		NA	NA	150	NA	11/07/2008	None		XX Status
Juniper 2-9	09/17/2008		2150'	4561'	NONE	NONE	0		NA	NA	0/0	NA	NA	None		XX Status
Juniper 1-12	09/19/2008	1142'	3400'	4415'	NONE	NONE	0		NA	NA	450/0	NA	09/21/2008	None		XX Status
Juniper 12-4A	09/25/2008		1070'	4331'	NONE	NONE	350		NA	NA	350/150	NA	09/25/2008: 01/13/2009	None		XX Status
Juniper 11-1A	09/17/2008		1860'	4676'	NONE	NONE	0		NA	NA	60/0	NA	NA	None		XX Status
Juniper 2-9A	09/17/2008		2780'	4660'	NONE	NONE	0		NA	NA	0/0	NA	NA	lost 245 bbl Fluid Drilling from 1350' - 1672', lost 341 bbl @ 5346' took gas influx due to mud loss, circulated out without incident		XX Status. Form 23 was not required on gas influx per Dave A. email.