

**FORM**  
**2**  
Rev  
12/05

State of Colorado  
**Oil and Gas Conservation Commission**  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
**400077309**

Plugging Bond Surety  
**20100017**

**APPLICATION FOR PERMIT TO:**

1.  **Drill**,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_

SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling   
Sidetrack

3. Name of Operator: ENCANA OIL & GAS (USA) INC 4. COGCC Operator Number: 100185

5. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-5632

6. Contact Name: MIRACLE PFISTER Phone: (720)876-3761 Fax: (720)876-4861  
Email: miracle.pfister@encana.com

7. Well Name: FEDERAL SAVAGE Well Number: 11-5A1 (RD11)

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 8640

**WELL LOCATION INFORMATION**

10. QtrQtr: NWNW Sec: 11 Twp: 7S Rng: 94W Meridian: 6  
Latitude: 39.457500 Longitude: -107.859330

Footage at Surface: \_\_\_\_\_ FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
1043 FNL 1180 FWL

11. Field Name: RULISON Field Number: 75400

12. Ground Elevation: 6384 13. County: GARFIELD

14. GPS Data:  
Date of Measurement: 09/02/2009 PDOP Reading: 0.0 Instrument Operator's Name: TED TAGGART

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
1440 FNL 660 FWL 1440 FNL 660 FWL

Sec: 11 Twp: 7S Rng: 94W Sec: 11 Twp: 7S Rng: 94W

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 1056 ft

18. Distance to nearest property line: 1043 ft 19. Distance to nearest well permitted/completed in the same formation: 301 ft

**LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ILES	ILES	139-99		
WILLIAM FORK	WMFK	139-99		

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
T7S-R94W 6TH PM SECTION 11: LOTS 3, 4, S2NW, SW

25. Distance to Nearest Mineral Lease Line: 660 ft 26. Total Acres in Lease: 313

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	16	LINEPIPE	40	5	40	0
SURF	12+1/4	9+5/8	36	1,103	355	1,103	0
1ST	8+3/4	4+1/2	11.6	8,640	566	8,640	0

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments TOP OF CEMENT FOR THE PRODUCTION CEMENT WILL BE 500' ABOVE THE TOG. THE CLOSEST UTILITY IS 1056'. THIS PAD IS ON BLM SURFACE AND A SUNDRY TO OCCUPY SURFACE HAS BEEN APPROVED BY THE BLM. THIS REFILE HAS NOT SURFACE USE CHANGES. THE PAD HAS BEEN BUILT, BUT NO RIG IS CURRENTLY ON LOCATION. CHANGES HAVE BEEN MADE TO THE SURFACE AND BOTTOM HOLE LOCATIONS, DRILLING PLANS AND NAME. FORMERLY NAMED THE FEDERAL 11-5A1 (RD11). A 2A FORM IS NOT REQUIRED BECAUSE THE FOLLOWING REQUIREMENT HAVE BEEN MET: 1. THE PAD HAS BEEN BUILT. 2. PITS HAVE BEEN CONSTRUCTED. 3. NO ADDITIONAL EXPANSION OR SURFACE DISTURBANCE IS REQUIRED TO DRILL THESE WELLS. 4. THE LOCATION DOES NOT REQUIRE A VARIANCE FROM THE RULES LISTED IN 306.d.(1).(A).(ii). 5. THE LOCATION IS NOT IN A WILDLIFE RESTRICTED SURFACE OCCUPANCY AREA.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MIRACLE PFISTER

Title: REGULATORY ANALYST Date: \_\_\_\_\_ Email: miracle.pfister@encana.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

<b>API NUMBER</b> 05 045 15067 00
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Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

**All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.**

**Attachment Check List**

Att Doc Num	Name	Doc Description
400077329	PLAT	Federal Savage 11-5A1 (RD-11) plat September 2, 2009-10.pdf
400077330	DEVIATED DRILLING PLAN	Pages from EnCana SP (NWNW S11-T7S-R94W-RD 11 Pad) Federal Savage 11-5A1 Plan #1.pdf
400077331	SURFACE AGRMT/SURETY	RD11 BLM RIGHT OF WAY 8.27.08.pdf

Total Attach: 3 Files