

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400076753

Plugging Bond Surety

20070074

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: LARAMIE ENERGY II, LLC 4. COGCC Operator Number: 10232

5. Address: 1512 LARIMER ST STE 1000
City: DENVER State: CO Zip: 80202

6. Contact Name: Wayne P Bankert Phone: (970)683-5419 Fax: (303)339-4399
Email: wbankert@laramie-energy.com

7. Well Name: Furr Well Number: 22-06C

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7964

WELL LOCATION INFORMATION

10. QtrQtr: SWNE Sec: 22 Twp: 7S Rng: 95W Meridian: 6

Latitude: 39.423992 Longitude: -107.982374

Footage at Surface: 2270 FNL/FSL FNL 2294 FEL/FWL FEL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 6698 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 07/21/2008 PDOP Reading: 2.6 Instrument Operator's Name: Matt Busker

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 2049 FNL 1909 FWL 2049 FNL 1909 FWL
Bottom Hole: FNL/FSL 2049 FNL 1909 FWL
Sec: 22 Twp: 7S Rng: 95W Sec: 22 Twp: 7S Rng: 95W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 851

18. Distance to nearest property line: 316 19. Distance to nearest well permitted/completed in the same formation: 368

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Iles	ILES	139-103	40	SE/4 Sec. 22
Williams Fork	WMFK	139-103	40	SE/4 Sec 22

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
E2NW, Sec. 22, Twn. 7S, rng. 95W 6th PM Garfield County, CO

25. Distance to Nearest Mineral Lease Line: _____ 558 _____ 26. Total Acres in Lease: _____ 80 _____

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26+0/0	16+0/0	50	40	40	40	0
SURF	12+1/2	8+5/8	32	900	500	900	0
1ST	7+7/8	4+1/2	11.6	7,964	1,100	7,964	500

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Re-file of permit API No: 05-045-18463. No visible improvements within 200' of wellhead. There have been no changes to the permit except a 16' shift of the wellhead at the surface. See attached new survey plats. BHL remains the same. This well is inside the Project Rulison Tier II zone. A closed mud system will be used.

34. Location ID: _____ 334778 _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Wayne P. Bankert

Title: Snr. Reg. & Env. Coord. Date: _____ Email: wbankert@laramie-energy.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05 045 18463 01

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400076772	WAIVERS	David Furr Surface Waiver 07-14-2010.pdf
400076773	WAIVERS	Garfield County Waiver Furr 22-06C and Furr 22-07A Re-files.pdf
400076780	ACCESS ROAD MAP	Furr 22-06C Access Road Map.pdf
400076781	LOCATION DRAWING	Furr 22-06C Pad Layout.pdf
400076782	OTHER	Furr 22-06C Well Vicinity Map.pdf
400076783	OTHER	Furr 22-06C Project Rulison Proximity Map.pdf
400076784	PLAT	Furr 22-06C Well Location Plat.pdf
400076797	TOPO MAP	Furr 22-06C Vicinity Map.pdf

Total Attach: 8 Files