

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

 OIL ☐ GAS ☒ COALBED ☐ OTHER _____
 SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☐
Refiling ☒Sidetrack ☐

Document Number:

400076690

Plugging Bond Surety

20070074

3. Name of Operator: LARAMIE ENERGY II, LLC 4. COGCC Operator Number: 102325. Address: 1512 LARIMER ST STE 1000City: DENVER State: CO Zip: 802026. Contact Name: Wayne P. Bankert Phone: (970)683-5419 Fax: (303)339-43399Email: wbankert@laramie-energy.com7. Well Name: Furr Well Number: 22-07A

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7902

WELL LOCATION INFORMATION

10. QtrQtr: SWNE Sec: 22 Twp: 7S Rng: 95W Meridian: 6Latitude: 39.423960 Longitude: -107.982341

FNL/FSL

FEL/FWL

Footage at Surface: 2282 FNL 2284 FEL11. Field Name: Wildcat Field Number: 9999912. Ground Elevation: 6698 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 07/21/2008 PDOP Reading: 2.6 Instrument Operator's Name: Matt Busker15. If well is ☒ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
2031 FNL 1972 FEL 2031 FNL 1972 FEL
 Sec: 22 Twp: 7S Rng: 95W Sec: 22 Twp: 7S Rng: 95W
16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No17. Distance to the nearest building, public road, above ground utility or railroad: 85118. Distance to nearest property line: 325 19. Distance to nearest well permitted/completed in the same formation: 422

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Iles	ILES	139-102	198	L6,7,12,13,SWNE S22
Williams Fork	WMFK	139-102	198	L6,7,12,13,SWNE S22

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 Lots 6, 7, 12, 13, SWNE: Sec. 22, Twn. 7S, Rng. 95W 6th PM

25. Distance to Nearest Mineral Lease Line: 628 26. Total Acres in Lease: 198

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☒ Offsite ☐ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☒ Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26+0/0	16+0/0	20	40	40	40	0
SURF	12+1/2	8+5/8	32	900	500	900	0
1ST	7+7/8	4+1/2	11.6	7,902	1,100	7,902	500

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments Re-File of permit API No: 05-045-18472. No Visible Improvements within 200' of the Wellhead. There have been no changes to the permit except a 14 foot shift of the Wellhead at the Surface. See attached new survey Plats. BHL remains the Same. This well is inside the The Project Rulison Tier II Zone. A closed mud system will be used

34. Location ID: 334778

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Wayne P. Bankert

Title: Snr. Reg & Env. Coord. Date: _____ Email: wbankert@laramie-energy.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05 045 18472 01

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400076698	WAIVERS	David Furr Surface Waiver 07-14-2010.pdf
400076700	WAIVERS	Garfield County Waiver Furr 22-06C and Furr 22-07A Re-files.pdf
400076703	OTHER	Furr 22-07A Project Rullison Proximity.pdf
400076704	ACCESS ROAD MAP	Furr 22-07A Access Road Map.pdf
400076705	LOCATION DRAWING	Furr 22-07A Pad Layout.pdf
400076706	TOPO MAP	Furr 22-07A Vicinity Map.pdf
400076707	WELL LOCATION PLAT	Furr 22-07A Well Location Map.pdf

Total Attach: 7 Files