

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation

Spill report taken by:

FACILITY ID:

OPERATOR INFORMATION

| | | |
|--|------------------------------------|--|
| Name of Operator: <u>Williams Production RMT Company</u> | OGCC Operator No: <u>96850</u> | Phone Numbers |
| Address: <u>1058 County road 215</u> | | No: <u>970-683-2295</u> |
| City: <u>Parachute</u> | State: <u>CO</u> Zip: <u>81635</u> | Fax: <u>970-285-9573</u> |
| Contact Person: <u>Karolina Blaney</u> | | Email: <u>Karolina.Blaney@williams.com</u> |

DESCRIPTION OF SPILL OR RELEASE

| | | |
|--|---|--|
| Date of Incident: <u>07/06/2010</u> | Facility Name & No: <u>Dept of Energy MV 37-32</u> | County: <u>Garfield</u> |
| Type of Facility (well, tank battery, flow line, pit): <u>Well Pad</u> | | QtrQtr: <u>SWNE</u> Section: <u>32</u> |
| Well Name and Number: <u>Department of Energy MV 37-32</u> | | Township: <u>6S</u> Range: <u>95W</u> |
| API Number: <u>05-045-06767</u> | | Meridian: <u>6th</u> |
| Specify volume spilled and recovered (in bbls) for the following materials: | | |
| Oil spilled: _____ | Oil recov'd: _____ | Water spilled: <u>~15 bbls</u> Water recov'd: <u>0</u> Other spilled: _____ Other recov'd: _____ |
| Ground Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Surface Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Contained within berm? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Area and vertical extent of spill: <u>~1,292 sq ft x 6-8 in deep</u> | |
| Current land use: <u>Open Rangeland</u> | | Weather conditions: <u>Clear, Windy, Hot</u> |
| Soil/geology description: <u>Nihill channery loam-channery to stratified extremely channery loam.</u> | | |
| IF LESS THAN A MILE , report distance IN FEET to nearest ... Surface water: <u>~4,000 ft</u> wetlands: <u>None</u> buildings: <u>~1,800 ft</u> | | |
| Livestock: <u>None</u> Water wells: <u>~4,000 ft</u> Depth to shallowest ground water: <u>>50 ft</u> | | |
| Cause of spill (e.g. equipment failure, human error, etc.): <u>Equipment Failure</u> Detailed description of the spill/release incident: | | |
| Corrosion and rust near the bottom of one of the produced water tank resulted in small hole developing in the tank. The produced water flowed out of the small hole into the earthen bermed containment. A small amount of produced water seeped underneath the berm and out onto the surrounding ground. No live water was impacted by the release. | | |

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered): The tank was completely drained and taken out of service. It will also be removed from the location. The wells have been re-plumbed into the remaining produced water tank. A majority of the release, approximately 12 barrels, was contained within the bermed containment. it is estimated that approximately 3 bbls of produced water seeped out underneath the berm. It appears that some of the free standing water was removed with a vac truck but the exact volume is unknown.

Describe any emergency pits constructed: None were constructed.

How was the extent of contamination determined? Field measurements with a Trimble GPS unit

Further remediation activities proposed (attach separate sheet if needed): Initial field screening of the impacted soil both within the bermed containment and outside of the containment indicated contaminant levels below COGCC Table 910-1 criteria. Soil samples were collected from inside and outside of the bermed containment to confirm the field screening results. Remediation options will be dependant on these results.

Describe measures taken to prevent problem from reoccurring: Older produced water tanks will be inspected on a more frequent basis to check for metal fatigue from corrosion. The tanks will either be repainted to reduce the amount of rust and corrosion or if it appears there is the possibility of failure the tank will be taken out of service, removed, and replaced with a new tank if needed.

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

| Date | Agency | Contact | Phone | Response |
|------------|--------|-----------|--------------|------------------------|
| 07/06/2010 | BLM | Jim Byers | 970-876-9056 | Will review the NTL-3A |
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Spill/Release Tracking No: _____