



Andrews, David

From: Andrews, David
Sent: Friday, July 16, 2010 4:55 PM
To: 'Douglas_Weaver@oxy.com'
Cc: Steve_Adam@oxy.com; James_Adkins@oxy.com; Tommy_McKenzie@oxy.com; David_George@oxy.com
Subject: RE: Casing Test: CC #697-16-42B API# 0504517603

Doug,

Please proceed with your completion operations while monitoring bradenhead pressure, as discussed in your email below.

Thanks,

David D. Andrews, P.E., P.G.
Engineering Supervisor - Western Colorado

State of Colorado
Oil and Gas Conservation Commission
707 Wapiti Court, Suite 204
Rifle, Colorado 81650
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-----Original Message-----

From: Douglas_Weaver@oxy.com [mailto:Douglas_Weaver@oxy.com]
Sent: Thursday, July 08, 2010 10:30 AM
To: Andrews, David
Cc: Steve_Adam@oxy.com; James_Adkins@oxy.com; Tommy_McKenzie@oxy.com; David_George@oxy.com
Subject: Casing Test: CC #697-16-42B API# 0504517603

Dave Andrews
Western Region Engineering Supervisor
Colorado Oil and Gas Conservation Commission
707 Wapiti Court, Suite 204
Rifle, Colorado 81650

Dave:

Re: Casing Pressure Test 697-16A2 Pad Facility # 35950
Well Name: CC #697-16-42B API# 0504517603

This letter is to confirm our discussion of July 2, 2010 regarding the status of the tests of the remaining 7 wells on the subject pad and Oxy's plans to continue with the completion of the subject well based on the results obtained during tests conducted this week.

APD specified TOC for 4 ½" long string was 5217', actual TOC is 2018'. Surface casing was set 2761'. The production casing did not pass the MIT (leak off was greater than 10% in 15 min). Oxy rigged up a 3rd party hydrotester and determined the magnitude of the leak by pumping into the well at the highest expected treating pressure. The leakoff rate was steady at 2.7 GPM for 60 minutes at 5000 psig treating pressure. During this testing period the bradenhead pressure was monitored continuously and was zero during the entire test. We

believe this amount of leakoff will not result in any adverse environmental impact and will proceed per our discussion with the completion of the well.

We will monitor the bradenhead pressure during and after the completion and deploy our remote monitoring/SCADA system to continuously monitor the bradenhead pressure during the productive life of the well. If pressure is observed on the bradenhead during or after the well is stimulated, we will immediately notify the commission and remediate in an approved manner.

Sincerely;

Doug Weaver
Operations Manager
Occidental Oil & Gas Corp.
760 Horizon Drive, Suite 101
Grand Junction, Co 81506
Office: 970-263-3607, Cell 970-462-1204