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Andrews, David

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From: Andrews, David  
Sent: Friday, July 16, 2010 4:55 PM  
To: 'Douglas\_Weaver@oxy.com'  
Subject: RE: Casing Test: CC #697-17-56B API# 0504518060

Doug,

Please proceed with your completion operations while monitoring bradenhead pressure, as discussed in your email below.

Thanks,

David D. Andrews, P.E., P.G.  
Engineering Supervisor - Western Colorado

State of Colorado  
Oil and Gas Conservation Commission  
707 Wapiti Court, Suite 204  
Rifle, Colorado 81650  
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-----Original Message-----

From: Douglas\_Weaver@oxy.com [mailto:Douglas\_Weaver@oxy.com]  
Sent: Thursday, July 08, 2010 10:29 AM  
To: Andrews, David  
Cc: Steve\_Adam@oxy.com; James\_Adkins@oxy.com; Tommy\_McKenzie@oxy.com; David\_George@oxy.com  
Subject: Casing Test: CC #697-17-56B API# 0504518060

Dave Andrews  
Western Region Engineering Supervisor  
Colorado Oil and Gas Conservation Commission  
707 Wapiti Court, Suite 204  
Rifle, Colorado 81650

Dave:

Re: Casing Pressure Test      697-16A2 Pad Facility # 35950  
Well Name: CC #697-17-56B API# 0504518060

This letter is to confirm our discussion of July 2, 2010 regarding the status of the tests of the remaining 7 wells on the subject pad and Oxy's plans to continue with the completion of the subject well based on the results obtained during tests conducted this week.

APD specified TOC for 4 ½" long string was 5428', actual TOC is 3044'. Surface casing was set 2721'. The production casing did not pass the MIT (leak off was greater than 10% in 15 min). Oxy rigged up a 3rd party hydrotester and determined the magnitude of the leak by pumping into the well at the highest expected treating pressure. The leakoff rate was steady at 2.7 GPM for 60 minutes at 5000 psig treating pressure. During this testing period the bradenhead pressure was monitored continuously and was zero during the entire test. We

believe this amount of leakoff will not result in any adverse environmental impact and will proceed per our discussion with the completion of the well.

We will monitor the bradenhead pressure during and after the completion and deploy our remote monitoring/SCADA system to continuously monitor the bradenhead pressure during the productive life of the well. If pressure is observed on the bradenhead during or after the well is stimulated, we will immediately notify the commission and remediate in an approved manner.

Sincerely;

Doug Weaver  
Operations Manager  
Occidental Oil & Gas Corp.  
760 Horizon Drive, Suite 101  
Grand Junction, Co 81506  
Office: 970-263-3607, Cell 970-462-1204