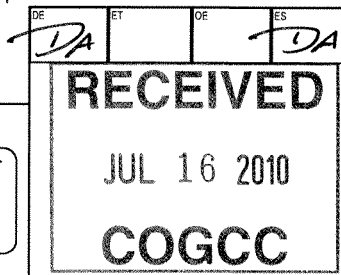


State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



02054425



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: <u>10079</u>	4. Contact Name <u>Hannah Knopping</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>Antero Resources Piceance Corporation</u>	Phone: <u>(303) 357-6412</u>	
3. Address: <u>1625 17th Street, Suite 300</u> City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>	Fax: <u>(303) 357-7315</u>	
5. API Number <u>05-045-14945-00</u>	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: <u>Dever</u>	7. Well/Facility Number <u>C7</u>	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>SWNW, Sec 17, T6S, R92W, 6th Meridian</u>		Surface Eqpm Diagram
9. County: <u>Garfield</u>	10. Field Name: <u>Mamm Creek</u>	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other

General Notice

☐ **CHANGE OF LOCATION:** **Attach New Survey Plat** (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Change of Surface Footage to Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR

Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No ☐

Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation <u> </u> Formation Code <u> </u> Spacing order number <u> </u> Unit Acreage <u> </u> Unit configuration <u> </u>	Signed surface use agreement attached <input type="checkbox"/>

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME NUMBER
Effective Date: <u> </u>	From: <u> </u>
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To: <u> </u>
	Effective Date: <u> </u>

<input type="checkbox"/> ABANDONED LOCATION:	<input checked="" type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned: <u>9/30/2008</u>
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date Ready for Inspection: <u> </u>	MIT required if shut in longer than two years. Date of last MIT <u> </u>

<input type="checkbox"/> SPUD DATE: <u> </u>	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
--	--

<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used <u> </u> Cementing tool setting/perf depth <u> </u> Cement volume <u> </u> Cement top <u> </u> Cement bottom <u> </u> Date <u> </u>	

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: <u>7/6/2010</u>	Date Work Completed: <u> </u>

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Extended TA Status</u>	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

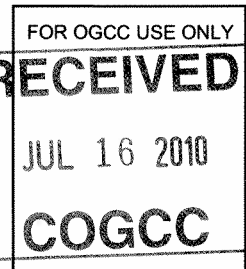
Signed: Hannah Knopping Date: 7/6/2010 Email: hknopping@anteroresources.com

Print Name: Hannah Knopping Title: Permit Representative

COGCC Approved: David Anderson Title: PE II Date: 7/16/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 10079 API Number: 05-045-14945-00
2. Name of Operator: Antero Resources Piceance Corp. OGCC Facility ID #
3. Well/Facility Name: Dever Well/Facility Number: C7
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW, Sec 17, T6S, R92W, 6th Meridian

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Antero Resources requests that this well be approved to remain in an extended TA status. As required, we will perform a Mechanical Integrity Test (MIT) by 9/30/2010 since that will be two years from the TA date.

Future Plans for Utilization of Wellbore:

We plan to pull packer from the hole and likely abandon the lower part of the well below approximately 9,000'. Then, we will likely run a new string of casing and cement in place. Next, we will perform an uphole completion in the Williams Fork-Cameo formations. This work is tentatively planned for 2nd Quarter 2011, however timing is dependant upon market conditions and rig availability.

Hannah Knopping

From: Hannah Knopping
Sent: Friday, July 09, 2010 5:29 PM
To: 'Andrews, David'
Cc: Koehler, Bob; Kellerby, Shaun; Longworth, Mike
Subject: RE: Temporarily Abandoned Status of Dever C7 (05-045-14945)

David,

As a follow up to your email below, I have mailed a Form 4 Sundry to your attention which requests an extended TA status with future plans for utilization of the **Dever C7** wellbore. Also, we are going to get an MIT on our schedule so that we have it completed by 9/30/2010 as required.

Let me know if you need anything else.

Have a great weekend!

Hannah Knopping
Permit Representative
Antero Resources Corporation
1625 17th Street
Denver, CO 80202
Office: (303) 357-6412
Cell: (720) 985-6647

From: Andrews, David [mailto:David.Andrews@state.co.us]
Sent: Monday, June 21, 2010 4:20 PM
To: Hannah Knopping
Cc: Koehler, Bob; Kellerby, Shaun; Longworth, Mike
Subject: Temporarily Abandoned Status of Dever C7 (05-045-14945)
Importance: High

Hannah,

Based on my review of COGCC's well file for Dever C7 (05-045-14945), Antero is not in compliance with COGCC Rules 319.b.(1) and 319.b.(3). The attached wellbore diagram shows that the well is incapable of production, and it is therefore considered temporarily abandoned (TA'd) per COGCC's rules. Furthermore, the well has been TA'd for more than six months.

Antero has the option to either 1) submit a Sundry Notice requesting an extended TA status with future plans for utilization of the well or 2) plug and abandon the well. Please submit a Form 4 (Sundry Notice) or a Form 6 (Notice of Intent to Abandon) directly to my attention within 30 days. If Antero requests extended TA status, then a mechanical integrity test will be required by 9/30/2010 (two years from TA date shown on Form 5A).

Thanks,

David D. Andrews, P.E., P.G.
Engineering Supervisor - Western Colorado

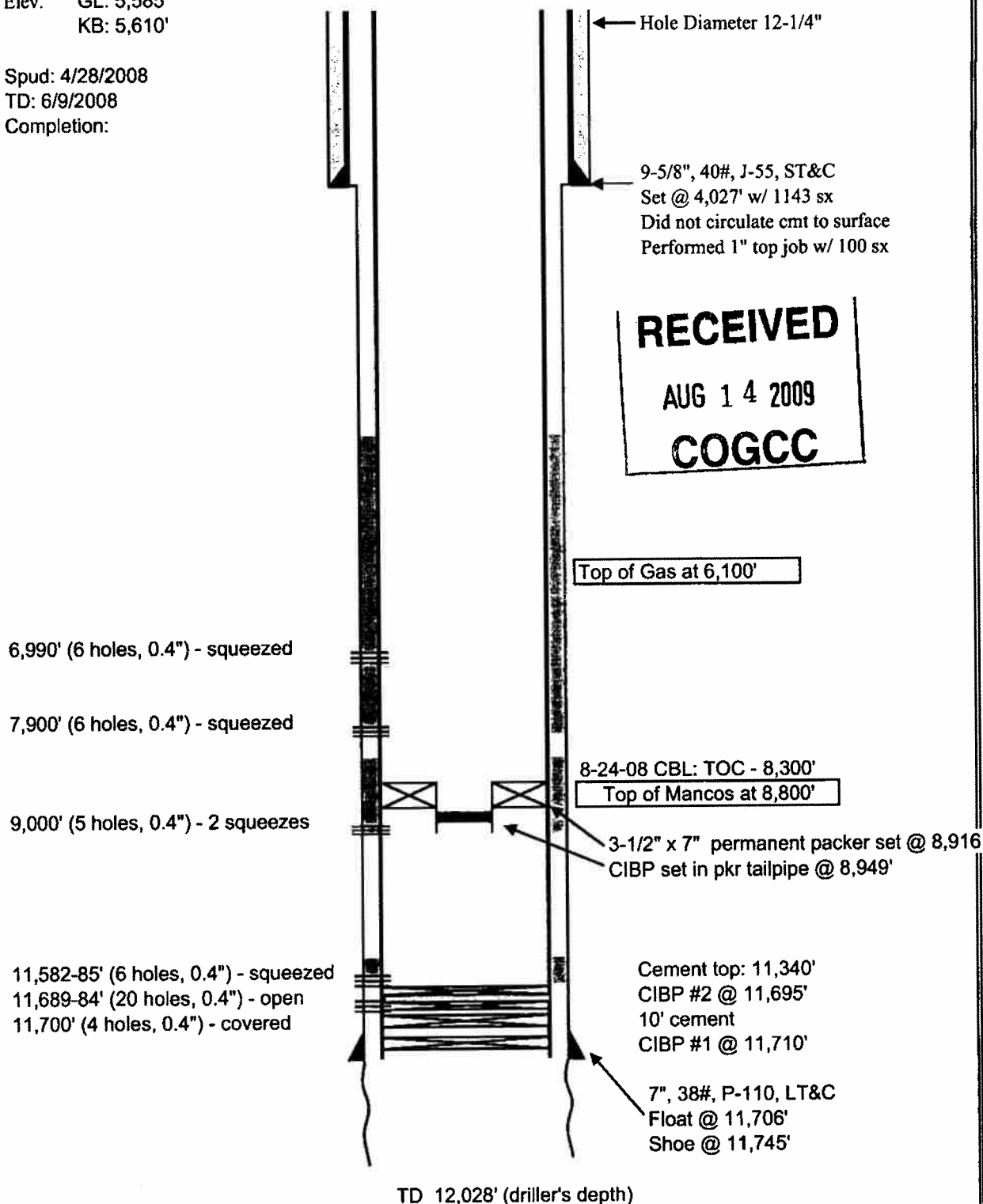
State of Colorado
Oil and Gas Conservation Commission

707 Wapiti Court, Suite 204
Rifle, Colorado 81650
Office Phone: (970) 625-2497 Ext. 1
Cell Phone: (970) 456-5262
Fax: (970) 625-5682
E-mail: David.Andrews@state.co.us
Website: <http://www.colorado.gov/cogcc>

Wellbore Diagram
(Current 12/20/08)

Elev. GL: 5,585'
KB: 5,610'

Spud: 4/28/2008
TD: 6/9/2008
Completion:



Antero Resources Corporation
Dever C7

MJK, 12/20/08