



DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

RECEIVED
MAY 12 2010
COGCC

1. OGCC Operator Number: 96850	4. Contact Name Sandra Salazar	Complete the Attachment Checklist
2. Name of Operator: Williams Production RMT Company	Phone: (303) 629-8456	
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000 City Denver State: CO Zip: 80202	Fax: (303) 629-8272	
5. API Number 05-045-18074-00		OP OGCC
6. County: Garfield	7. Well Name: Federal	8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW Sec. 19-T6S-R94W
9. Well Number: RWF 514-19	10. Footage at surface: 1411 FSL 439 FSL	11. As Drilled Latitude: 39.507036
12. As Drilled Longitude: -107.936683	13. Date of Measurement: 06/23/09 PDOP Reading: 1.9	14. GPS Instrument Operator's Name: Jack Kirkpatrick
15. If directional, footage at Top of Prod. Zone: 242 FSL 317 FSL		16. Sec, Twp, Rng: SWSW Sec. 19-T6S-R94W
17. If directional, footage at Bottom Hole: 227 FSL 333 FSL		18. Sec, Twp, Rng: SWSW Sec. 19-T6S-R94W
19. Field Name: Rulison	20. Field Number: 75400	21. Well Classification: <input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas
22. Federal, Indian or State Lease Number: COC62160	23. Spud Date: (when the 1st bit hit the dirt) 1/3/2010	24. Date TD: 1/12/2010
25. Date Casing Set or D&A: 1/14/2010	26. Total Depth MD 8565 TVD** 8424	27. Plug Back Total Depth MD TVD**
28. Elevations GR 5733 KB 5755.5	29. One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.	
30. List Electric Logs Run: CBL, Reservoir Monitor Tool Elite		

20.

CASING, LINER and CEMENT

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Conductor	24"	18"	Surface	60	23	Surface	60		Visual
Surface	13 1/2"	9 5/8"	Surface	1125	320	Surface	1125		Visual
Production	8 3/4"	4 1/2"	Surface	8546	1225	4900	8546	X	
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Liner									
Liner									

21.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
G Sand	2460			
Mesaverde	4969			
Cameo	7455			
Rollins	8409			

All DST and Core Analyses must be submitted to COGCC

COMMENTS
Surface Pressure = 0#
WAITING ON COMPLETION

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Sandra Salazar

E-mail: Sandra.Salazar@Williams.com

Signature: *Sandra Salazar*

Title:

Permit Technician

Date:

4/26/10