



1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

RECEIVED
JUN 01 2010
COGCC

COGCC Operator Number: 96850 Name of Operator: <u>Williams Production RMT Co</u> Address: <u>1515 Arapahoe, Tower 3, Suite 1000</u> City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>		Contact Name & Telephone No: _____ Fax: _____	24 hour notice required, contact: <u>DAVE ANDREWS</u> Tel: <u>(970) 456-5262</u>																
API Number: <u>05-045-18074-00</u> Well Name: <u>Federal</u> Well Number: <u>RWF 514-19</u> Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NWSW 19-6S-94W</u> County: <u>Garfield</u> Federal, Indian or State Lease Number: _____ Field Name <u>Rulison</u> Field Number <u>75400</u>		Complete the Attachment Checklist <table border="1"> <tr> <td>Wellbore Diagram</td> <td><input checked="" type="checkbox"/></td> <td>Oper</td> <td>OGCC</td> </tr> <tr> <td>Cement Job Summary</td> <td><input type="checkbox"/></td> <td></td> <td></td> </tr> <tr> <td>Wireline Job Summary</td> <td><input type="checkbox"/></td> <td></td> <td></td> </tr> <tr> <td>Plugging Procedure</td> <td><input checked="" type="checkbox"/></td> <td></td> <td></td> </tr> </table>		Wellbore Diagram	<input checked="" type="checkbox"/>	Oper	OGCC	Cement Job Summary	<input type="checkbox"/>			Wireline Job Summary	<input type="checkbox"/>			Plugging Procedure	<input checked="" type="checkbox"/>		
Wellbore Diagram	<input checked="" type="checkbox"/>	Oper	OGCC																
Cement Job Summary	<input type="checkbox"/>																		
Wireline Job Summary	<input type="checkbox"/>																		
Plugging Procedure	<input checked="" type="checkbox"/>																		

Notice of Intent to Abandon **Subsequent Report of Abandonment**

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.507041 Longitude: -107.936681 **AS-BUILT SUBMITTED ON FORM 5** DA

GPS Data: _____
 Date of Measurement: 6/23/08 PDOP Reading: 5.9 Instrument Operator's Name: J Kirkpatrick

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems Other

Casing to be Pulled: Yes No Top of Casing Cement: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing Leaks: Yes No If yes, explain details below

Details: Casing burst at 4310'. Casing patch and cement squeeze were installed. Leak failed pressure test. Caliper was ran and found another from another location. SEE FORM 4 (SUNDRY NOTICE) DOC. NO. 1906312 DA

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Lower Cameo	8161	8313	3/10/10	8K Comp. Frac Plug (w/ball)	8074'
Cameo	7807	8056	3/10/10	8K Comp. Frac Plug (w/ball)	7750'
Mesa Verde 1	7510	7731	3/10/10	8K Comp. Frac Plug (w/ball)	7475'
				8K Comp. Frac Plug (w/ball)	7473'

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Conductor	24"	18"	48#	<u>45' 60"</u>	<u>25 23</u>	<u>45' 60"</u>	surface DA
Surface	13 1/2"	9 5/8"	32.3	1124'	320	1124'	surface
Production	<u>7 7/8" 8 3/4"</u>	4 1/2"	11.6	8545'	1225	8545'	<u>5100' 4900'</u>
		<u>4 1/2"</u>			<u>200</u>	<u>4324'</u>	<u>4166'</u>

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5050' with 4 sacks cmt on top. CIBP #2: Depth 4210' with 4 sacks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

Set 40 sks cmt from 90' ft. to 4' ft. in Casing Open Hole Annulus

Set 40 sks cmt from 1076' ft. to 1174' ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set 4 sks cmt from 7473' ft. to _____ ft. in Casing Open Hole Annulus DA

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Perforate and squeeze at 1175' ft. with 40 sacks Leave at least 100 ft. in casing (**RETAINER @ 1070'**)

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.

Set 40 sacks at surface

Cut four feet below ground level, weld on plate Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

***Attach job summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Howard Harris Email: howard.harris@williams.com

Signed: Howard Harris Title: Sr. Regulatory Specialist Date: 5/27/10

OGCC Approved: David Andrews Title: PE II Date: 7/7/2010

CONDITIONS OF APPROVAL, IF ANY: