

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2557472

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

418255

Expiration Date:

07/13/2013

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10000
 Name: BP AMERICA PRODUCTION COMPANY
 Address: 501 WESTLAKE PARK BLVD
 City: HOUSTON State: TX Zip: 77079

3. Contact Information

Name: SUSAN FOLK
 Phone: (970) 247-6800
 Fax: (970) 247-6825
 email: SUSAN.FOLK@BP.COM

4. Location Identification:

Name: MARTINEZ GU A Number: 2 & 4
 County: LA PLATA
 Quarter: SESW Section: 4 Township: 33N Range: 8W Meridian: N Ground Elevation: 6676
 Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.
 Footage at surface: 950 feet, from North or South section line: FSL and 1540 feet, from East or West section line: FWL
 Latitude: 37.128410 Longitude: -107.726720 PDOP Reading: 1.8 Date of Measurement: 05/28/2009
 Instrument Operator's Name: GARY LAWRENCE

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: Drilling Pits: 1 Wells: 2 Production Pits: Dehydrator Units:
 Condensate Tanks: Water Tanks: 1 Separators: 2 Electric Motors: 3 Multi-Well Pits:
 Gas or Diesel Motors: 2 Cavity Pumps: 2 LACT Unit: Pump Jacks: 2 Pigging Station:
 Electric Generators: 1 Gas Pipeline: 1 Oil Pipeline: Water Pipeline: 1 Flare:
 Gas Compressors: 1 VOC Combustor: Oil Tanks: Fuel Tanks:

Other: ELECTRI CONTROL BOX-1 TWO PROPOSED WELLS WITH ASSOCIATED EQUIPMENT ON SITE INCLUDED IN NUMBERS ABOVE.

6. Construction:

Date planned to commence construction: 04/11/2011 Size of disturbed area during construction in acres: 1.91
 Estimated date that interim reclamation will begin: 04/11/2012 Size of location after interim reclamation in acres: 1.10
 Estimated post-construction ground elevation: 6676 Will a closed loop system be used for drilling fluids: Yes
 Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
 Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
 Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
 Other: RECYCLE/REUSE

7. Surface Owner:

Name: _____ Phone: _____
 Address: _____ Fax: _____
 Address: _____ Email: _____
 City: _____ State: _____ Zip: _____ Date of Rule 306 surface owner consultation: _____
 Surface Owner: Fee State Federal Indian
 Mineral Owner: Fee State Federal Indian
 The surface owner is: the mineral owner committed to an oil and gas lease
 is the executer of the oil and gas lease the applicant
 The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
 applicant is owner
 Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID _____

8. Reclamation Financial Assurance:

Well Surety ID: 20010158 Gas Facility Surety ID: _____ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
 Distance, in feet, to nearest building: 570, public road: 916, above ground utilit: 155
 , railroad: 67878, property line: 183

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
 Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
 Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
 Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
 Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: ARBOLES CLAY, 3-12 PERCENT SLOPES

NRCS Map Unit Name: _____

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: _____

List individual species: WESTERN WHEATGRASS, BASIN BIG SAGEBRUSH, INDIAN RICEGRASS, PRAIRIE JUNEGRASS, MUTTON GRASS, BLUE GRAMA, BOTTLEBRUSH SQUIRRELTAIL, RUBBER RABBIT BRUSH, PINYON, ROCKY MOUNTAIN JUNIPER.

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe):

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes

Distance (in feet) to nearest surface water: 383, water well: 489, depth to ground water: 130

Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

6. SIZE OF DISTURBED AREA DURING CONSTRUCTION IS FOR A NEW 2 WELL PAD; 7. SUA CONTAINS WAIVER TO 30 DAY NOTICE (RULE 305) AND CONSULTATION (RULE 306); 13. NOXIOUS WEEDS ARE CONTROLLED BY ONGOING WEED CONTROL PLAN; 14. SENSITIVE AREAS DETERMINATION DATA: AREA DETERMINED TO BE SENSITIVE DUE TO PROXIMITY TO SURFACE WATERS AND WATER WELL. Add Well Names to the Forms Related Memo per Susan 6-17-10 JL

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/25/2010 Email: SUSAN.FOLK@BP.COM

Print Name: SUSAN FOLK Title: PERMITTING

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

David S. Nashin

Director of COGCC

Date: 7/14/2010

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Operator must implement best management practices to contain any unintentional release of fluids.

Location may be in a sensitive area because of proximity to a domestic water well; therefore production pits must be lined.

Location may be in a sensitive area because of proximity to a domestic water well; therefore either a lined drilling pit or closed loop system must be implemented.

Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.

Operator will conduct operations in accordance to the BP/CDOW Wildlife Mitigation Plan that is pending approval.

Attachment Check List

Att Doc Num	Name	Doc Description
2033199	CORRESPONDENCE	LF@2489175 2033199
2557472	FORM 2A	LF@2483322 2557472
2557473	LOCATION PICTURES	LF@2483328 2557473
2557474	LOCATION PICTURES	LF@2483329 2557474
2557475	LOCATION PICTURES	LF@2483330 2557475
2557476	LOCATION PICTURES	LF@2483331 2557476
2557477	LOCATION PICTURES	LF@2483332 2557477
2557478	LOCATION PICTURES	LF@2483333 2557478
2557479	LOCATION PICTURES	LF@2483334 2557479
2557480	LOCATION PICTURES	LF@2483335 2557480
2557481	LOCATION DRAWING	LF@2483336 2557481
2557482	HYDROLOGY MAP	LF@2483326 2557482
2557483	OTHER	LF@2483323 2557483
2557484	ACCESS ROAD MAP	LF@2483327 2557484
2557485	NRCS MAP UNIT DESC	LF@2483324 2557485
2557486	MULTI-WELL PLAN	LF@2483325 2557486
2557487	PROPOSED BMPs	LF@2483342 2557487

Total Attach: 17 Files