

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Wednesday, July 14, 2010 12:05 PM
To: Kubeczko, Dave
Subject: FW: Williams Production RMT, Savage RMV 28-27 Pad, SWSE Sec 27 T6S R94W, Garfield County, Form 2A (#400075013) Review

Scan No 2033267

CORRESPONDENCE

2A#400075013

From: Kubeczko, Dave
Sent: Wednesday, July 14, 2010 12:02 PM
To: Davis, Gregory
Subject: Williams Production RMT, Savage RMV 28-27 Pad, SWSE Sec 27 T6S R94W, Garfield County, Form 2A (#400075013) Review

Greg,

I have been reviewing the Savage RMV 28-27 Pad **Form 2A** (#400075013). COGCC requests the following clarifications regarding the data Williams has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA).

1. **Water Resources (Section 14):** Form 2A indicates the distance to the nearest surface water is 1178 feet. COGCC guidelines require designating all locations within close proximity to the Colorado River (1/4 mile) a **sensitive area**. The following conditions of approval (COAs) will apply:
 - COA 4** - Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.
 - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids.
2. **Water Resources (Section 14):** Form 2A indicates the depth to groundwater to be 119 feet bgs for a well located 1071 feet from the proposed well pad. COGCC's review of other water wells located a similar distance from the Colorado River indicates that groundwater ranges from 40 to 47 feet bgs. Based on this water level and that the well pad is located in alluvial deposits, the following conditions of approval (COA) will also apply:
 - COA 7** - Location may be in a sensitive area because of the potential for shallow groundwater; therefore either a lined drilling pit or closed loop system must be implemented.
 - COA 8** - Location may be in a sensitive area because of the potential for shallow groundwater; therefore production pits must be lined.

Based on the information provided in the Form 2A by Williams, COGCC will attach these COAs to the Form 2A permit, Williams does not need to respond, unless Williams has questions or concerns with details in this email. If you have any questions regarding this email, please do not hesitate to call me at (970) 309-2514 (cell), or email. Otherwise I will assume that these changes, requests, and COAs are acceptable to Williams. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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