

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Wednesday, July 14, 2010 11:41 AM
To: Kubeczko, Dave
Subject: FW: Williams Production RMT, Locklear SR 43-7 Pad, NESE Sec 7 T7S R94W, Garfield County, Form 2A (#400074065) Review

Scan No 2033265 CORRESPONDENCE 2A#400074065

From: Kubeczko, Dave
Sent: Tuesday, July 13, 2010 5:23 PM
To: Harris, Howard
Subject: Williams Production RMT, Locklear SR 43-7 Pad, NESE Sec 7 T7S R94W, Garfield County, Form 2A (#400074065) Review

Howard,

I have been reviewing the Locklear SR 43-7 Pad **Form 2A** (#400074065). COGCC requests the following clarifications regarding the data Williams has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA).

1. **General:** The following conditions of approval (COAs) will apply:
 - COA 6** - Reserve pit (or any other pit constructed to hold fluids) must be lined or a closed loop system (as indicated by Williams on the Form 2A) must be implemented.
 - COA 23A** - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. Operator must implement best management practices to contain any unintentional release of fluids.

Based on the information provided in the Form 2A by Williams, COGCC will attach these COAs to the Form 2A permit, Williams does not need to respond, unless Williams has questions or concerns with details in this email. If you have any questions regarding this email, please do not hesitate to call me at (970) 309-2514 (cell), or email. Otherwise I will assume that these changes, requests, and COAs are acceptable to Williams. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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