

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling

Sidetrack

Document Number:

400061124

Plugging Bond Surety

20040081

3. Name of Operator: WEXPRO COMPANY

4. COGCC Operator Number: 95960

5. Address: P O BOX 45601

City: SALT LAKE CITY State: UT Zip: 84145-0601

6. Contact Name: Dee Findlay Phone: (307)922-5608 Fax: (307)352-7575

Email: dee.findlay@questar.com

7. Well Name: B W MUSSER Well Number: 33

8. Unit Name (if appl): POWDER WASH Unit Number: COC047671
A

9. Proposed Total Measured Depth: 9225

WELL LOCATION INFORMATION

10. QtrQtr: NE SE Sec: 6 Twp: 11N Rng: 97W Meridian: 6

Latitude: 40.940214 Longitude: -108.325797

Footage at Surface: 1896 FNL/FSL FSL FEL/FWL 168 FEL

11. Field Name: POWDER WASH Field Number: 69800

12. Ground Elevation: 6766 13. County: MOFFAT

14. GPS Data:

Date of Measurement: 08/08/2008 PDOP Reading: 1.2 Instrument Operator's Name: D. Cox

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 3400 ft

18. Distance to nearest property line: 828 ft 19. Distance to nearest well permitted/completed in the same formation: 840 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
FORT UNION	FTUN			
WASATCH	WSTC			

21. Mineral Ownership: Fee State Federal Indian Lease #: COD
038749B

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEE ATTACHED MAP

25. Distance to Nearest Mineral Lease Line: 1400 ft 26. Total Acres in Lease: 1895

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: EVAPORATION

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	30+0/0	20+0/0	CONDUCTOR	60	6	60	0
SURF	12+1/4	9+5/8	36	900	507	900	0
3RD	7+7/8	4+1/2	13.5	9,225	2,169	9,225	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments This is a renewal of the APD approved 6/22/09. There are no changes to the drilling plan and all previous conditions of approval will be applied. Changed the Distance to nearest permitted/completed well from 1350' to 840'. The Distance to nearest Mineral lease line from 828 to 1400'. Added the form 2A to "Related Forms" per DF. 6/28/10 plg.

34. Location ID: 413802

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: G. T. NIMMO

Title: OPERATIONS MANAGER Date: 5/24/2010 Email: terry.nimmo@questar.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 7/11/2010

Permit Number: _____ Expiration Date: 7/10/2012

API NUMBER

05 081 07581 00

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.

2) CEMENT TOP VERIFICATION BY CBL REQUIRED.

3) THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1 MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1 MILE IS 72 FEET DEEP.

Attachment Check List

Att Doc Num	Name	Doc Description
400061124	FORM 2 SUBMITTED	LF@2482128 400061124
400061186	APD ORIGINAL	LF@2482129 400061186
400061187	PLAT	LF@2482130 400061187
400061188	TOPO MAP	LF@2482131 400061188
400061189	LEASE MAP	LF@2482132 400061189
400064180	OTHER	LF@2482133 400064180

Total Attach: 6 Files