

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

2557779

Plugging Bond Surety

20030070

APPLICATION FOR PERMIT TO:

1. ☐ Drill, ☐ Deepen, ☒ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☐ COALBED ☐ OTHER Oil and Gas
SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☐

Refiling ☐

Sidetrack ☐

3. Name of Operator: CONQUEST OIL COMPANY

4. COGCC Operator Number: 19170

5. Address: 8207 W 20TH STREET - SUITE B

City: GREELEY State: CO Zip: 80634

6. Contact Name: TED PAGANO Phone: (970)356-5560 Fax: (970)356-5563
Email: THEODOREPAGANO@YAHOO.COM

7. Well Name: COLMENO Well Number: 11-30#3

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 6820

WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 30 Twp: 11S Rng: 50W Meridian: 6

Latitude: 39.066780 Longitude: -103.046500

Footage at Surface: 586 FNL/FSL FNL 1330 FEL/FWL FWL

11. Field Name: SPEAKER Field Number: 77825

12. Ground Elevation: 5073 13. County: KIT CARSON

14. GPS Data:

Date of Measurement: 05/27/2010 PDOP Reading: 2.8 Instrument Operator's Name: KEITH WESTFALL

15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 1330 ft

18. Distance to nearest property line: 586 ft 19. Distance to nearest well permitted/completed in the same formation: 7920 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ATOKA	ATOK			
CHEROKEE	CHRK			
MARMATON	MRTN			
MORROW	MRRW			

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☒ No

23b. If 23 is No ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEC. 30: ALL, T11S, R50W

25. Distance to Nearest Mineral Lease Line: 658 ft 26. Total Acres in Lease: 640

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☐ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	530	310	530	0
1ST	7+7/8	5+1/2	17	6,820	120	6,820	5,930
S.C. 1.1				3,432	115	3,432	1,750

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☐ Rotating Head ☐ None

33. Comments NO CONDUCTOR CASING WILL BE USED. RE-ENTER COLMENO 11-30 #3 WELL. SURFACE AND PRODUCTION CASING ARE IN WELL BORE. P & A IN 2006.

34. Location ID: 385207

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: TED PAGANO

Title: AGENT Date: 6/8/2010 Email: THEODOREPAGANO@YAHOO

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 7/11/2010

API NUMBER

05 063 06270 00

Permit Number: _____ Expiration Date: 7/10/2012

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
- 2) Ensure cement coverage to at least 200' above shallowest completed interval. Current cement per CBL from 2/26/96 is TD-5930' and 3430'-1750'.

Attachment Check List

Att Doc Num	Name	Doc Description
2557779	APD ORIGINAL	LF@2488256 2557779
2557780	WELL LOCATION PLAT	LF@2488257 2557780
2557781	TOPO MAP	LF@2488430 2557781
2557782	30 DAY NOTICE LETTER	LF@2488258 2557782
2586179	SURFACE AGRMT/SURETY	LF@2499727 2586179

Total Attach: 5 Files