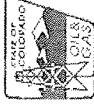


**State of Colorado**  
**Oil and Gas Conservation Commission**  
15th Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100

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**SUNDRY NOTICE**



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

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Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10150	4. Contact Name	Complete the Attachment Checklist
2. Name of Operator: Black Hills Plateau Production, LLC	Jessica Donahue	
3. Address: 1515 Wynkoop St. Suite 500	Phone: (720) 210-1333	
City: Denver State: CO Zip: 80202	Fax: (303) 566-3344	
5. API Number 05- 077-09403	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Federal	7. Well/Facility Number 35-2	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW Sect. 35 T9S R97W 6th PM		Surface Egmt Diagram
9. County: Mesa	10. Field Name: Shire Gulch	Technical Info Page
11. Federal, Indian or State Lease Number: COC22503		Other

## General Notice

<input type="checkbox"/> <b>CHANGE OF LOCATION:</b>	<b>Attach New Survey Plat</b>	(a change of surface qtr/qtr is substantive and requires a new permit)	
		FNL/FSL	FEL/FWL
Change of <b>Surface</b> Footage <b>from</b> Exterior Section Lines:		<input type="text"/>	<input type="text"/>
Change of <b>Surface</b> Footage <b>to</b> Exterior Section Lines:		<input type="text"/>	<input type="text"/>
Change of <b>Bottomhole</b> Footage <b>from</b> Exterior Section Lines:		<input type="text"/>	<input type="text"/>
Change of <b>Bottomhole</b> Footage <b>to</b> Exterior Section Lines:		<input type="text"/>	<input type="text"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer			
Latitude	Distance to nearest property line		Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line		Is location in a High Density Area (rule 603b)?
Ground Elevation	Distance to nearest well same formation		Surface owner consultation date:

GPS DATA:	POOP Reading	Instrument Operator's Name
Date of Measurement		

CHANGE SPACING UNIT				<input type="checkbox"/> Remove from surface bond
Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):		CHANGE WELL NAME	NUMBER
Effective Date:	From:		
Plugging Bond:	To:		
<input type="checkbox"/> Blanket <input type="checkbox"/> Individual	Effective Date:		

<input type="checkbox"/> <b>ABANDONED LOCATION:</b> Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for inspection: _____	<input type="checkbox"/> <b>NOTICE OF CONTINUED SHUT IN STATUS</b> Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT: _____
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<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.  
Final reclamation will commence on approximately ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice	
<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: 8/15/10	<input type="checkbox"/> Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input checked="" type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:  Date: 7/6/12 Email: Jessica.Donahue@blackhillscorp.com

Print Name: Jessica Donahue  
Title: Regulatory Technician

COGCC Approved: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	10150	API Number:	05-077-09403
2. Name of Operator:	Black Hills Plateau Production, LLC OGCC Facility ID #		
3. Well/Facility Name:	Federal	Well/Facility Number:	35-2
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSW Sect. 35 T9S R97W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Black Hills Plateau Production intends to recomplete this well to the Mancos zone. The procedure will be as follows:

Objective: Recomplete and stimulate Mancos zone. Once completed, commingle with existing gas production and return to production.

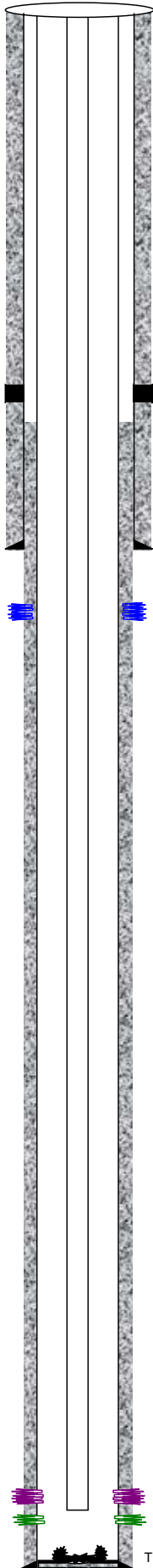
- 1) Set a plug above the Dakota.
- 2) Perforate Mancos and frac multiple intervals.
- 3) Flowback
- 4) Clean-out
- 5) Drill out plug
- 6) Commingle and return to production

The Mancos formation top is at 3,300'. The formation runs to the top of the Dakota Silt at 7,214'. The interval Black Hills is looking to frac and produce is 5,732' to 6,654'.



# Black Hills Plateau Production, LLC

A Black Hills Corporation Enterprise



General Well Info		Diagram Date:	5/6/2008
Well Name:	Federal 35-2	Field:	Shire Gulch
Srf Location:	SWSW 35 9S 97W	County:	Mesa
Lease # <sup>(BLM)</sup> :	COC22503	State:	Colorado
API #:	05-077-09403	Spud Date:	11/13/2007
GL Elev:	5652'	TD Date:	11/27/2007
KB Elev:	5672'	Compl Date:	1/25/2008
Formation Tops			
Zone	Depth	Zone	Depth
Cameo	2235'	Mancos	7166'
Rollins	2496'	Dakota Silt	7214'
Cozzette	2768'	Dakota SS	7337'
Corcoran	2958'	Cedar Mtn	7404'
Mancos	3300'		

**Srf Csg** (11/19/07) 65jts 9-5/8", 36#/ft J-55 LT&C csg, land @ 2603.68', FS @ 2603.68', FC @ 2576.13', DV Tool @ 1994.94'

**Cmt** (11/20/07) 1st stg: 293sx Standard cmt (yield 1.36cf/sk), bump plug  
2nd stg (DV @ 1994.94'): 529sx Versa Chem cmt (yield 2.11cf/sk, circ 45bbl cmt to srf) TOC @ srf

**Prod Csg** (11/29/07) 172jts 5-1/2" 17#/ft L80 LT&C csg, land @ 7588', FS @ 7588', FC @ 7544'

**Cmt** (11/30/07) 10bbl wtr spacer - 830sx 50/50 Poz/Varicem (yield 1.53cu ft/sk) - bumped plug 0638hrs @ 2230psi (float held) TOC 2050'

**CRCRN** (03/31/08) Perf 2995-2997, 3002-3004, 3008-3012, 3016-3018, 3020-3022, 3026-3028' (3spf, 0.36" ehd, 42 holes)

(04/01/08) 30,522gal fluid, 197,160# 20/40m, 662,200 N2 - AR 39bpm, MR 40bpm, AP 1241psi, MP 1566psi, ISIP 470psi, 5min 405psi, 10min, 386psi, 15min 369psi  
(sqz perfs 4/9/08) Sqz w/100sx "G" cmt w/ 1/2% FL 2% KCl

**Prod tbg** (4/16/08) 236jts 2 3/8" L-80 4.7# 8rd EUE, "F" nipple, 1 jt 2 3/8" tbg, 1/2 POS w/wl re-entry guide (4/18/09) EOT @ 7323'

is f

**DKTA** (01/10/08) Perf 7234-7238, 7244-7248, 7254-7258, 7262-7273' (3jspf, 69holes), no chg in press (01/11/08) Frac w/148T CO2, 209,120# 20/40m sd, 1107bbl wtr, max press 3802psi, avg press 3497psi, max rate 26bpm, avg rate 21bpm, ISDP 3811psi, 5min 2797psi, 10min 2572psi, 15min 2488psi

**CDMTN** (12/26/07) Perf 7363'-7393' (2spf, 120° phasing, 23g, 0.36" EOD, 60 holes)  
(01/10/08) Frac w/138T CO2, 133,000# 20/40m sd, max press 3638psi, avg press 3426psi, avg rate 19.5bpm, ISDP 3797psi, 5min 2823psi

TD 7589' FS 7588' FC 7544'