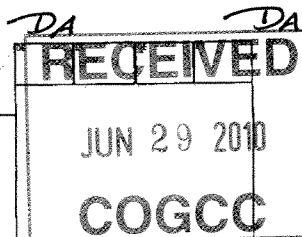


State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



02054412



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10320	4. Contact Name: J. Craig Creel	Complete the Attachment Checklist OP OGCC
2. Name of Operator: TC Operating LLC	Phone: 970-759-8393	
3. Address: 518 17th St, Suite 765	Fax: 970-858-8004	
City: Denver State: CO Zip: 80202		
5. API Number 05-077-10096-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Deer Creek SWD	7. Well/Facility Number 1	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): NENE 2-14S-98W		Surface Equip Diagram
9. County: Mesa	10. Field Name: Wildcat	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> PNLFSL <input type="checkbox"/> PELFWL
Change of Surface Footage to Exterior Section Lines:	
Change of Bottomhole Footage from Exterior Section Lines:	
Change of Bottomhole Footage to Exterior Section Lines:	attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation	Distance to nearest well same formation Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation Formation Code Spacing order number Unit Acreage Unit configuration	<input type="checkbox"/> Remove from surface bond
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 7/7/2010	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input checked="" type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:
<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made on this form are, to the best of my knowledge, true, correct and complete.

Signed: J. Craig Creel Date: 6/30/2010 Email: jccreel@riocharma.com
Print Name: J. Craig Creel Title: Vice-President / Engineer

COGCC Approved: David And Title: PETI Date: 7/7/2010
CONDITIONS OF APPROVAL, IF ANY:

1) A diverter with valve and bag is acceptable for the surface hole only. An annular preventer and fittings and valves with rated working pressures suitable for the maximum anticipated surface pressure shall be used for the production hole. 2) The minimum required surface casing setting depth is hereby increased from 210' to 580' to protect nearby water wells. 3) Production casing cement shall be circulated to surface.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

JUN 29 2010

COGCC

1. OGCC Operator Number: 10320 API Number: 05-077-10096-00
2. Name of Operator: TC Operating LLC OGCC Facility ID #
3. Well/Facility Name: Deer Creek SWD Well/Facility Number: 1
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE 2-14S-98W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

We propose the following changes to the Form 2 submitted and approved June 11, 2010 -

1. The TD of the well be increased from 2400' to 2495'
2. Use a diverter with a valve and bag instead of an annular BOP (sketch attached), - SURFACE HOLE ONLY
3. Run the 7" csg. to top of Chinle at approximately 2100' (as determined by open hole logs)
4. Cement 7" casing to at least 100' above the top of Dakota - BRING CMT TO SURFACE

INCREASE SURFACE CASING SETTING DEPTH TO 580'


D.A.

7/7/2010

Design

ROUSTABOUT SERVICE INC.
 5053 S. 4625 E. Vernal, UT 84078
 Off: 435-781-1366 • Fax: 435-781-1367

Brent Larsen
 Drilling Superintendent
 Cell: 435-828-6135
 brent@raigss.com



RECEIVED
 JUN 29 2010
COGCC

