

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400064021

Plugging Bond Surety

1984003

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

 OIL ☐ GAS ☒ COALBED ☐ OTHER _____
 SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐
Refiling ☐Sidetrack ☐

3. Name of Operator: BAYLESS PRODUCER LLC* ROBERT L

4. COGCC Operator Number: 6720

5. Address: 621 17TH ST STE 2300

City: DENVER State: CO Zip: 80293

6. Contact Name: Habib Guerrero Phone: (505)3262659 Fax: (505)3266911

Email: hguerrero@rlbayless.com

7. Well Name: Weaver Ridge Well Number: 13-16

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 4670

WELL LOCATION INFORMATION

10. QtrQtr: NESE Sec: 13 Twp: 1S Rng: 104W Meridian: 6

Latitude: 39.959600 Longitude: -109.010780

 Footage at Surface: 2056 FNL/FSL 872 FEL/FWL
 FSL FEL

11. Field Name: WILDCAT Field Number:

12. Ground Elevation: 5858 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 05/27/2010 PDOP Reading: 2.3 Instrument Operator's Name: Kenneth Werito Jr.

15. If well is ☒ Directional ☐ Horizontal (highly deviated) submit deviated drilling plan.
 Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
 840 FSL 664 FEL 833 FSL 663 FEL
 Sec: 13 Twp: 1S Rng: 104 W Sec: 13 Twp: 1S Rng: 104 W
16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 10348 ft

18. Distance to nearest property line: 872 ft 19. Distance to nearest well permitted/completed in the same formation: 1285 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
MANCOS B	MNCSB			

21. Mineral Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian Lease #: COC58704

22. Surface Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T1S R104W: SEC13 S/2, S/2 NE/4, SEC 14-S/2, SEC 15 S/2, SEC24-NW/4 (SEE ATTACHED LEASE MINERAL MAP)

25. Distance to Nearest Mineral Lease Line: 664 ft 26. Total Acres in Lease: 970

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☒ Yes ☐ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: Evaporate and backfilling

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	9+5/8	36	500	219	500	0
2ND	8+3/4	4+1/2	11.6	4,670	1,100	4,670	0

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments *Bayless will remain within the original area of disturbance of the existing Weaver Ridge 13-9 wellpad. No new surface disturbance is planned for this well. *No conductor is planned for this well. *Bayless intends to use a KCL polymer system (salt >15000 ppm) during drilling. No oil based muds will be used.

34. Location ID: 311839

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Habib Guerrero

Title: Operations Engineer Date: _____ Email: hguerrero@rlbayless.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400073884	FED. DRILLING PERMIT	WR 13-16 FEDERAL PERMIT.pdf
400074143	WELL LOCATION PLAT	C - EX 1 - WR 13-16 - Location Plat.pdf
400074146	ACCESS ROAD MAP	C - EX 1C WR 13-16 Directions Topo map.pdf
400074147	TOPO MAP	F - EX 4- WR 13-16 LocationTopo.pdf
400074148	DRILLING PLAN	D - WR 13-16 - Drilling Program.pdf
400074149	MINERAL LEASE MAP	F - EX 4A- WR 13-16 - Lease Map.pdf
400074160	DEVIATED DRILLING PLAN	K - EX 8 - WR 13-16 FinalPlan #1 06-21-10.pdf
400074174	SURFACE CASING CHECK	E - EX 2- WR 13-16 - Casing and Centralizer Design.pdf
400074290	OTHER	E - EX 3 - WR 13-16 - BOP Diagram.pdf
400074291	LOCATION PICTURES	WR 13-16 Location Photos Sheet 1A-1B-1C.pdf

Total Attach: 10 Files