

FORM

2

Rev  
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400064021

Plugging Bond Surety

1984003

APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling   
Sidetrack

3. Name of Operator: BAYLESS PRODUCER LLC\* ROBERT L 4. COGCC Operator Number: 6720

5. Address: 621 17TH ST STE 2300  
City: DENVER State: CO Zip: 80293

6. Contact Name: Habib Guerrero Phone: (505)3262659 Fax: (505)3266911  
Email: hguerrero@rlbayless.com

7. Well Name: Weaver Ridge Well Number: 13-16

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 4670

WELL LOCATION INFORMATION

10. QtrQtr: NESE Sec: 13 Twp: 1S Rng: 104W Meridian: 6

Latitude: 39.959600 Longitude: -109.010780

Footage at Surface: 2056 FNL/FSL FSL 872 FEL/FWL FEL

11. Field Name: WILDCAT Field Number: \_\_\_\_\_

12. Ground Elevation: 5858 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 05/27/2010 PDOP Reading: 2.3 Instrument Operator's Name: Kenneth Werito Jr.

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 840 FSL 664 FEL 664 FEL 663 FEL 663 FEL 663 FEL 663  
Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
Sec: 13 Twp: 1S Rng: 104 Sec: 13 Twp: 1S Rng: 104  
W W

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 10348 ft

18. Distance to nearest property line: 872 ft 19. Distance to nearest well permitted/completed in the same formation: 1285 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
MANCOS B	MNCSE			

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: COC58704

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
 T1S R104W: SEC13 S/2, S/2 NE/4, SEC 14-S/2, SEC 15 S/2, SEC24-NW/4 (SEE ATTACHED LEASE MINERAL MAP)

25. Distance to Nearest Mineral Lease Line: 664 ft 26. Total Acres in Lease: 970

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: Evaporate and backfilling

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	9+5/8	36	500	219	500	0
2ND	8+3/4	4+1/2	11.6	4,670	1,100	4,670	0

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments \*Bayless will remain within the original area of disturbance of the existing Weaver Ridge 13-9 wellpad. No new surface disturbance is planned for this well. \*No conductor is planned for this well. \*Bayless intends to use a KCL polymer system (salt >15000 ppm) during drilling. No oil based muds will be used.

34. Location ID: 311839

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Habib Guerrero

Title: Operations Engineer Date: \_\_\_\_\_ Email: hguerrero@rlbayless.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

<b>API NUMBER</b> 05	Permit Number: _____ Expiration Date: _____
<b>CONDITIONS OF APPROVAL, IF ANY:</b> _____	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### Attachment Check List

Att Doc Num	Name	Doc Description
400073884	FED. DRILLING PERMIT	WR 13-16 FEDERAL PERMIT.pdf
400074143	WELL LOCATION PLAT	C - EX 1 - WR 13-16 - Location Plat.pdf
400074146	ACCESS ROAD MAP	C - EX 1C WR 13-16 Directions Topo map.pdf
400074147	TOPO MAP	F - EX 4- WR 13-16 LocationTopo.pdf
400074148	DRILLING PLAN	D - WR 13-16 - Drilling Program.pdf
400074149	MINERAL LEASE MAP	F - EX 4A- WR 13-16 - Lease Map.pdf
400074160	DEVIATED DRILLING PLAN	K - EX 8 - WR 13-16 FinalPlan #1 06-21-10.pdf
400074174	SURFACE CASING CHECK	E - EX 2- WR 13-16 - Casing and Centralizer Design.pdf
400074290	OTHER	E - EX 3 - WR 13-16 - BOP Diagram.pdf
400074291	LOCATION PICTURES	WR 13-16 Location Photos Sheet 1A-1B-1C.pdf

Total Attach: 10 Files