

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Monday, July 05, 2010 1:15 PM
To: Kubeczko, Dave
Subject: FW: Marley C 01-17 Form 2A #400050808 - Responses

Scan No 2033236 CORRESPONDENCE 2A#400050808

From: SMiller@nobleenergyinc.com [mailto:SMiller@nobleenergyinc.com]
Sent: Wednesday, June 23, 2010 9:50 AM
To: Kubeczko, Dave
Subject: Marley C 01-17 Form 2A #400050808 - Responses

Dave,

Noble concurs with the proposed changes noted below for the Marley C01-17 permit. Please advise as to the "close proximity to surface water" parameters please. This would be helpful information.

Thanks -

Susan Miller
Regulatory Analyst II
Noble Energy Inc., 1625 Broadway, Suite 2200, Denver, CO 80202
Direct Line: 303-228-4246
e-mail: smiller@nobleenergyinc.com

From: "Kubeczko, Dave" <Dave.Kubeczko@state.co.us>
To: <smiller@nobleenergyinc.com>
Date: 06/23/2010 08:44 AM
Subject: Noble Energy, Marley C 01-17 , SWNE Sec 1 T4N R64W, Weld County, Form 2A #400050808 Review

Susan,

I have been reviewing the Marley C 01-17 **Form 2A** (#400050808). COGCC requests the following clarifications regarding the data Noble has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA).

1. **Water Resources (Section 14):** Form 2A indicates the distance to the nearest surface water is 377 feet. COGCC guidelines require designating all locations within close proximity to surface water a **sensitive area**. The following conditions of approval (COAs) will apply:

COA 4 - Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.

COA 5 - Operator must implement best management practices to contain any unintentional release of fluids.

2. **Water Resources (Section 14):** Form 2A also indicates the depth to groundwater to be 12 feet bgs for a well located 850 feet away from the proposed well pad. COGCC guidelines require designating all locations with shallow groundwater a **sensitive area** and requiring the following conditions of approval (COAs):

COA 1 - Location is in a sensitive area because of shallow groundwater; therefore, either a lined drilling pit or closed loop system is required.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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