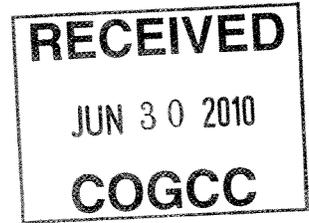




**PETROLEUM DEVELOPMENT CORPORATION**

State Contact: **David Andrews** [david.andrews@state.co.us](mailto:david.andrews@state.co.us)

WELL NAME **Puckett 33B- 24D** DATE **06/30/2010**  
API# **05-045-10214**  
LEASE# **045-16223**  
PERMIT #



**CASING AND HOLE INFORMATION**

DEPTH HOLE 2,704  
CASING 9 5/8 36#, 8rD, ST&C  
DEPTH SET 2685.31

**Cement report**

Company : BJ

CASING STRING: Surface

LEAD: PREMLITEHS plus additives 1487 sacks 12.5 ppg 1.95 yld 517.75bbl slurry mixed @ 4.5 bbl/min

TAIL: TYPE III plus additives 179 sacks 14.2 ppg 1.47 yld 46.8 bbl slurry mixed @ 3.8 bbl /min

DISPLACED Displace W/ 204 Bbls H2O @ 405 Psi, Bumped Plug W/ 1155 Psi, Flts Held, 2 BBls return, No Cement to surface

PRESSURE BEFORE BUMPING PLUG: 400

RETURN: No Returns

Comments: 3- Top Outs @ 52.3 Bbls each to top Out, Cement Wt-14.2

Any Questions or problems please advise

Randy Jevne  
970-208-8835