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Via U.S. Regular Mail and E-mail

Mr. David Neslin, Director
Colorado Oil and Gas Conservation
Commission 1120 Lincoln Street, Suite 80 1
Denver, Colorado 80203

Re: COGCC Facility/Location 413288 (a/k/a Collection Station No. 47) – Third Quarterly Rule
805.b(2)B Progress Report

Dear Mr. Neslin:

As required by the variance granted by the Colorado Oil and Gas Conservation Commission ("COGCC") on September 29, 2009, to allow time to reduce the above facility's potential to emit VOCs above five tons per year in compliance with Rule 805.b(2)B, Chevron U.S.A. Inc. ("Chevron") reports that it has received the vapor recovery unit ("VRU") from the manufacturer and has poured the foundations required for installation. Chevron currently is fabricating the associated piping required to install the VRU and ordering Electrical Instrumentation & Controls for the unit. The VRU will be fully operational no later than October 1, 2010.

Recall also from our previous update that Chevron sent letters to each resident within one-quarter mile of Collection Station No. 47, describing the control equipment upgrades to the produced water tank that will be installed to comply with Rule 805.b(2)B and stating that the controls will be installed no later than October 1, 2010. To date, Chevron still has received no responses to the resident notice letters.

Sincerely,


Stacey Saunders

cc: Ms. Debbie Baldwin, COGCC Environmental Manager
1120 Lincoln Street Suite 801
Denver, Colorado 80203

Mr. Kent Kuster
Oil and Gas Consultation Coordinator
Colorado Department of Public Health and Environment
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