

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:

2557647

Plugging Bond Surety

20090067

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER _____
SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☐

Refiling ☒

Sidetrack ☐

3. Name of Operator: WIEPKING-FULLERTON ENERGY LLC

4. COGCC Operator Number: 96340

5. Address: 4600 S DOWNING ST

City: ENGLEWOOD State: CO Zip: 80113

6. Contact Name: JACK M. FINCHAM Phone: (303)789-1798 Fax: (303)761-9067
Email: FINCHAM4@MSN.COM

7. Well Name: FORRISTAL RANCH-STATE Well Number: 13-30 #3

8. Unit Name (if appl): FINCHAM4@MSN.CO Unit Number: _____

9. Proposed Total Measured Depth: 7800

WELL LOCATION INFORMATION

10. QtrQtr: NWSW Sec: 30 Twp: 10S Rng: 55W Meridian: 6

Latitude: 39.147850 Longitude: -103.600980

Footage at Surface: 1984 FNL/FSL FSL 663 FEL/FWL FWL

11. Field Name: GREAT PLAINS Field Number: 32756

12. Ground Elevation: 5311 13. County: LINCOLN

14. GPS Data:

Date of Measurement: 04/28/2010 PDOP Reading: 1.9 Instrument Operator's Name: KEITH WESTFALL

15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 4612 ft

18. Distance to nearest property line: 658 ft 19. Distance to nearest well permitted/completed in the same formation: 1330 ft

20. LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| CHEROKEE | CHRK | | | |
| MARMATON | MRTN | | | |
| MORROW | MRRW | | | |

21. Mineral Ownership: ☐ Fee ☒ State ☐ Federal ☐ Indian Lease #: 8009.4

22. Surface Ownership: ☐ Fee ☒ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEC. 30: LOTS 1-4, E1/2NW1/4, SE1/4, T10S, R55W

25. Distance to Nearest Mineral Lease Line: 658 ft 26. Total Acres in Lease: 396

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☐ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|-------------|--------------|----------------|-----------------|---------------|--------------|---------------|------------|
| SURF | 12+1/4 | 8+5/8 | 24 | 300 | 250 | 300 | 0 |
| 1ST | 7+7/8 | 5+1/2 | 17 | 7,800 | 325 | 7,800 | 6,900 |

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☐ Rotating Head ☐ None

33. Comments NO CONDUCTOR CASING WILL BE USED. REFILE OF API #05-06343-00 AND PERMIT #20083646 WHICH EXPIRED 08/06/2008. Wiepking-Fullerton is ok to proceed with their wells. Their SLB bonds are in order per Tim Kelly 6/24/10 plg.

34. Location ID: 309641

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JACK M. FINCHAM

Title: AGENT Date: 6/1/2010 Email: FINCHAM4@MSN.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 6/28/2010

API NUMBER

05 073 06343 00

Permit Number: _____ Expiration Date: 6/27/2012

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
- 2) If production casing is set provide cement coverage to at least 200' above shallowest completed interval (200' above Cherokee at a minimum), and stage cement 100' below to 50' above Cheyenne/Dakota interval (4700'-4100' minimum). Run and submit CBL to verify all cemented intervals.
- 3) If well is a dry hole set plugs at the following depths: 40 sks cement +/- 50' above the Cherokee, 40 sks cement across any DST w/ show, 40 sks cement 100' below Cheyenne (4700' up), 40 sks cement at top of Cheyenne (4400' up), 40 sks cement 50' above top of Dakota (4100' up), 50 sks cement from 50' below surface casing shoe up into surface casing, 15 sks cement in top of surface casing, cut 4 ft below GL, weld on plate, 5 sks cement each in rat hole and mouse hole.

Attachment Check List

| Att Doc Num | Name | Doc Description |
|-------------|----------------------|--------------------|
| 2557646 | CORRESPONDENCE | LF@2485326 2557646 |
| 2557647 | APD ORIGINAL | LF@2485324 2557647 |
| 2557648 | WELL LOCATION PLAT | LF@2485329 2557648 |
| 2557649 | TOPO MAP | LF@2485447 2557649 |
| 2557650 | 30 DAY NOTICE LETTER | LF@2485331 2557650 |
| 2557651 | OTHER | LF@2485332 2557651 |
| 2557652 | OTHER | LF@2485334 2557652 |

Total Attach: 7 Files