

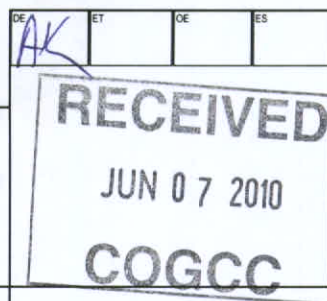


## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Complete the Attachment  
Checklist

OP OGCC

1. OGCC Operator Number: 10079  
2. Name of Operator: Antero Resources Piceance Corporation  
3. Address: 1625 17th Street, Suite 300  
City: Denver State: CO Zip: 80202  
4. Contact Name: Hannah Knopping  
Phone: (303) 357-6412  
Fax: (303) 357-7315  
5. API Number 05-045-13105 OGCC Facility ID Number 336028  
6. Well/Facility Name: River Ranch 7. Well/Facility Number C Pad  
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NESW, Section 8, T6S, R92W, 6th P.M.  
9. County: Garfield 10. Field Name: Mamm Creek  
11. Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat	
Directional Survey	
Surface Eqpmt Diagram	
Technical Info Page	✓
Other	

## General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat

(a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:

	FNL/FSL		FEL/FWL
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Change of Surface Footage to Exterior Section Lines:

	FNL/FSL		FEL/FWL
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Change of Bottomhole Footage from Exterior Section Lines:

	FNL/FSL		FEL/FWL
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Change of Bottomhole Footage to Exterior Section Lines:

	FNL/FSL		FEL/FWL
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Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude

Distance to nearest property line

Distance to nearest bldg, public rd, utility or RR

Longitude

Distance to nearest lease line

Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation

Distance to nearest well same formation

Surface owner consultation date:

attach directional survey

## GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation

Formation Code

Spacing order number

Unit Acreage

Unit configuration

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date:

Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME

NUMBER

From:

To:

Effective Date:

☐ ABANDONED LOCATION:

Was location ever built?

☐ Yes☐ No

Is site ready for inspection?

☐ Yes☐ No

Date Ready for Inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:

Has Production Equipment been removed from site?

☐ Yes☐ No

MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

\*submit cbl and cement job summaries

Method used

Cementing tool setting/perf depth

Cement volume

Cement top

Cement bottom

Date

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

☐ Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

☐ Notice of Intent

Approximate Start Date:

☐ Report of Work Done

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☐ Request to Vent or Flare☐ E&P Waste Disposal☐ Change Drilling Plans☐ Repair Well☐ Beneficial Reuse of E&P Waste☐ Gross Interval Changed?☐ Rule 502 variance requested☐ Status Update/Change of Remediation Plans☐ Casing/Cementing Program Change☒ Other: Containment COA

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:

Date:

Email:

hknopping@anteroresources.com

Print Name:

Hannah Knopping

Title:

Permit Representative

COGCC Approved:

Linda Spry Rourke

Title

EPS-NW Region

Date:

6/16/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

JUN 07 2010

COGCC

1. OGCC Operator Number: 10079 API Number: \_\_\_\_\_
2. Name of Operator: Antero Resources Piceance Corp. OGCC Facility ID # 336028
3. Well/Facility Name: River Ranch Well/Facility Number: C Pad
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW, Section 8, T6S, R92W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Antero Resources Piceance Corporation requests that the COA that was issued for this pad location requiring a Secondary and Tertiary Containment Plan for our frac/flowback tanks be removed for the following reason:

The well pad is approximately 1670 feet from the Colorado River to the north-northeast, approximately 1450 feet from a gravel pit/lake to the west-northwest, and within the outer 317B buffer (500'-2640').

WELL NAME	API#
RIVER RANCH C1	05-045-13105
RIVER RANCH C2	05-045-13283
RIVER RANCH C3	05-045-13286
RIVER RANCH C4	05-045-13285
RIVER RANCH C5	05-045-13284
RIVER RANCH C9	05-045-16241