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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED JUN 07 2010 COGCC

Complete the Attachment Checklist

OP OGCC

1. OGCC Operator Number: 10079 4. Contact Name: Hannah Knopping 2. Name of Operator: Antero Resources Piceance Corporation 3. Address: 1625 17th Street, Suite 300 City: Denver State: CO Zip: 80202 5. API Number 05-045-13105 OGCC Facility ID Number 336028 6. Well/Facility Name: River Ranch 7. Well/Facility Number C Pad 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NESW, Section 8, T6S, R92W, 6th P.M. 9. County: Garfield 10. Field Name: Mamm Creek 11. Federal, Indian or State Lease Number: Survey Plat Directional Survey Surface Eqpmt Diagram Technical Info Page Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer Latitude Longitude Ground Elevation Distance to nearest property line Distance to nearest lease line Distance to nearest well same formation Distance to nearest bldg, public rd, utility or RR Is location in a High Density Area (rule 603b)? Yes/No Surface owner consultation date:

GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME From: To: Effective Date: NUMBER

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date *submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Change Drilling Plans Gross Interval Changed? Casing/Cementing Program Change Request to Vent or Flare Repair Well Rule 502 variance requested Other: Containment COA E&P Waste Disposal Beneficial Reuse of E&P Waste Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Hannah Knopping Date: 6/3/10 Email: hknopping@anteroresources.com Print Name: Hannah Knopping Title: Permit Representative

COGCC Approved: Linda Spry Rourke Title: EPS-NW Region Date: 6/16/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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JUN 07 2010

COGCC

- 1. OGCC Operator Number: 10079 API Number: _____
- 2. Name of Operator: Antero Resources Piceance Corp. OGCC Facility ID # 336028
- 3. Well/Facility Name: River Ranch Well/Facility Number: C Pad
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW, Section 8, T6S, R92W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Antero Resources Piceance Corporation requests that the COA that was issued for this pad location requiring a Secondary and Tertiary Containment Plan for our frac/flowback tanks be removed for the following reason:

The well pad is approximately 1670 feet from the Colorado River to the north-northeast, approximately 1450 feet from a gravel pit/lake to the west-northwest, and within the outer 317B buffer (500'-2640').

WELL NAME	API#
RIVER RANCH C1	05-045-13105
RIVER RANCH C2	05-045-13283
RIVER RANCH C3	05-045-13286
RIVER RANCH C4	05-045-13285
RIVER RANCH C5	05-045-13284
RIVER RANCH C9	05-045-16241