

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
400061984
Plugging Bond Surety
20040071

3. Name of Operator: ANTERO RESOURCES PICEANCE CORPORATION 4. COGCC Operator Number: 10079

5. Address: 1625 17TH ST STE 300
City: DENVER State: CO Zip: 80202

6. Contact Name: Hannah Knopping Phone: (303)357-6412 Fax: (303)357-7315
Email: hknopping@anteroresources.com

7. Well Name: Valley Farms Well Number: D6

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8809

WELL LOCATION INFORMATION

10. QtrQtr: NWNE Sec: 15 Twp: 6S Rng: 92W Meridian: 6
Latitude: 39.531151 Longitude: -107.652943

Footage at Surface: 1087 FNL/FSL FNL 2577 FEL/FWL FEL

11. Field Name: Mamm Creek Field Number: 52500

12. Ground Elevation: 5529 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 10/15/2008 PDOP Reading: 1.1 Instrument Operator's Name: Frank W. Harrington

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
625 FSL 2293 FWL 625 FSL 2293 FWL
Sec: 10 Twp: 6S Rng: 92W Sec: 10 Twp: 6S Rng: 92W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 378 ft

18. Distance to nearest property line: 100 ft 19. Distance to nearest well permitted/completed in the same formation: 339 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Iles	ILES	191-25	320	S/2
Williams Fork	WMFK	523-2	320	S/2

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
Lease map previously submitted.

25. Distance to Nearest Mineral Lease Line: 315 ft 26. Total Acres in Lease: 30

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Closed loop

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	16	55#	50	148	50	0
SURF	12+1/4	8+5/8	24/32#	1,000	416	1,000	0
1ST	7+7/8	4+1/2	11.7#	8,809	826	8,809	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Production/1st String Casing top of cement will be greater than 500 feet above top of gas. This pad straddles the NENW and NWN of Section 15. I certify that all conditions in the original permit are the same except property line distance has been corrected and other typographical errors and our casing program has been updated. There have been no other changes to land use, well construction or lease. This well is being re-filed under the old rules and does not require a Form 2A because this pad is built, there will be no expansion of the pad or additional surface disturbance, and this location is not in a RSO area. Also, please note this well is an exception location to Rule 603a (2) however we were granted a variance for this pad prior to construction by providing your office with signed property line waivers from both affected surface owners when permits were originally filed for this pad location so we have not attached new waivers but we have attached the original waivers for your reference. This Refile Form 2 does not require a Form 2A because the pad has been constructed, a closed loop system is being used so no pits need to be constructed, the refiled well will not require any expansion or additional surface disturbance of the pad, the location is not in a wildlife restricted surface occupancy area (RSO); consultation with CDOW is not required, and the location does not require a variance from any of the rules listed in Rule 306.d.(1).(A).(ii).; consultation with CDPHE is not required. Please let me know if you need anything else. Thanks!
Doc# 400061984Doc# 400062254Doc# 400062286Doc# 400062306Doc# 400062346Doc# 400062358Doc# 400062376Doc# 400062386Doc# 400062396Doc# 400062404Hannah Knopping. Changed the Unit Configuration from the N/2 to the S/2 of Section 10, T6S-R92W per HK. 6/23/10 plg.

34. Location ID: 335534

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Hannah Knopping

Title: Permit Representative Date: 5/14/2010 Email: hknopping@anteroresources.co

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 6/27/2010

API NUMBER
05 045 18336 00

Permit Number: _____ Expiration Date: 6/26/2011

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.
- 2) GARFIELD COUNTY RULISON FIELD NOTICE TO OPERATORS. NOTE: ALL NOTICES SHALL BE GIVEN VIA E-MAIL. SEE ATTACHED NOTICE
- 3) NEW MAMM CREEK FIELD NOTICE TO OPERATORS APPLIES TO THIS WELL. NOTE: ALL NOTICES SHALL BE GIVEN VIA E-MAIL. SEE ATTACHED NOTICE
- 4) THE MOISTURE CONTENT OF ANY DRILL CUTTINGS IN A CUTTINGS PIT, TRENCH, OR PILE SHALL BE AS LOW AS PRACTICABLE TO PREVENT ACCUMULATION OF LIQUIDS GREATER THAN DE MINIMIS AMOUNTS. AT THE TIME OF CLOSURE, THE DRILL CUTTINGS MUST ALSO MEET THE APPLICABLE STANDARDS OF TABLE 910-1.
- 5) THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1 MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1 MILE IS 300 FEET DEEP.

Attachment Check List

Att Doc Num	Name	Doc Description
400061984	FORM 2 SUBMITTED	LF@2477750 400061984
400062109	30 DAY NOTICE LETTER	LF@2477751 400062109
400062121	EXCEPTION LOC WAIVERS	LF@2477752 400062121
400062123	EXCEPTION LOC WAIVERS	LF@2477753 400062123

Total Attach: 4 Files