

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400072320

Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY 4. COGCC Operator Number: 96850

5. Address: 1515 ARAPAHOE ST STE 1000
City: DENVER State: CO Zip: 80202

6. Contact Name: Matt Barber Phone: (303)606-4385 Fax: (303)629-8275
Email: matt.barber@williams.com

7. Well Name: Federal RG Well Number: 13-14-298

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 11027

WELL LOCATION INFORMATION

10. QtrQtr: NESW Sec: 14 Twp: 2S Rng: 98W Meridian: 6

Latitude: 39.873638 Longitude: -108.363600

Footage at Surface: 1464 FNL/FSL FSL 1716 FEL/FWL FWL

11. Field Name: Sulphur Creek Field Number: 80090

12. Ground Elevation: 6603.5 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 03/26/2010 PDOP Reading: 1.7 Instrument Operator's Name: Michael Langhorne

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 2362 FSL 637 FWL FWL Bottom Hole: FNL/FSL 2362 FSL 637 FEL/FWL FWL
Sec: 14 Twp: 2S Rng: 98W Sec: 14 Twp: 2S Rng: 98W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 6134 ft

18. Distance to nearest property line: 6684 ft 19. Distance to nearest well permitted/completed in the same formation: 325 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Sego	SEGO			
Williams Fork & Iles	WMFILS	527-6	640	

21. Mineral Ownership: Fee State Federal Indian Lease #: COC66586

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T2S-R98W 6th PM; State: Colorado; County: Rio Blanco; Sec. 12: Lot 11-16; Sec. 14: Lot 2-7; Sec. 14: SW, W2SE

25. Distance to Nearest Mineral Lease Line: 637 ft 26. Total Acres in Lease: 666

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Evaporating and Backfilling

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	18+1/4	48	80	135	180	
SURF	14+3/4	9+5/8	36	3,046		3,046	
3RD	8+3/4	4+1/2	11.6	11,027		11,027	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments This well was previously approved under API #05-103-11280, which expired on 05/12/2010. Surface and Bottom Hole Footages have change (approx. 10-20 feet) with this re-file APD. Since the Federal APD is still valid for this well, a sundry notice has been filed with the BLM updating the newly proposed surface and bottom hole footages (attached).

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Matt Barber

Title: Sr. Regulatory Specialist Date: _____ Email: matt.barber@williams.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05 103 11280 01

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400072471	FED. SUNDRY NOTICE	Fed RG 13-14-298 BLM Sundry .pdf
400072472	DEVIATED DRILLING PLAN	Fed RG 13-14-298 Directional Survey.pdf
400072476	WELL LOCATION PLAT	Fed RG 13-14-298 well plat.pdf
400072477	TOPO MAP	RG 23-14-298 - TOPO MAP.pdf

Total Attach: 4 Files